/ Form 3160-3			SUBMIT IN TRIPLICATE	FORM APPROVED
(July 1992)		ED STATES	(Other instructions on	
/		OF THE INTERIOR ND MANAGEMENT	reverse side)	Expires February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.
	APPLICATION FOR PE		DEEPEN	Jic460.
1a TYPE OF WORK	Drill X	Deepen 🗍	98 AV 3 =	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
b TYPE OF WELL Oil Well	Gas Well X Other	Singl	le Zone Multiple Zone	N/A 9 2/
2. NAME OF OPERATO	 DR	212025		8. FARM OR LEASE NAM? WELL NO.
	Mallon Oil Company , (013923		Jicarilla 460-16 ST1# ,
3. ADDRESS AND TEL	EPHONE NO. P.O. Box 3256			9. APLWELL NO. 39-35942
	Carlsbad, NM 88220	(505) 885-4596	Dm.	10. FIELD AND POOL, OR WILDCAT
	L (Report location clearly and in accordan			Cabresto Canyon; San Jose E
At surface	1940 FNL, 734	4' FWL (SW NW) Unit	Marcin 12	1 SEC., T., R., M., OR BLK.
At proposed prod. zone	1940' FNL, 734	4' FWL (SW NW) Unit ^f	AUS 1 7 1000	Sec. 16, T30N-R03W
	S AND DIRECTION FROM NEAREST TO	OWN OR POST OFFICE *	OM Com	12. COUNTY OR PARISH 13. STATE
15 DISTANCE FROM	f Bloomfield, New Mexico			Rio Arriba NM O OF ACRES ASSIGNED
LOCATION TO NEARE	505.			∰S WELL
PROPERTY OR LEASE				160
(Also to nearest drig. un 18. DISTANCE FROM	PROPOSED LOCATION*	19. PR	OPOSED DEPTH 20. F	OTARY OR CABLE TOOLS
TO NEAREST WELL, D	DRILLING, COMPLETED,	3550'	1750	Rotary
OR APPLIED FOR, ON		7460	////-	00140100
21 ELEVATIONS (SHC	DW WHETHER DF, RT, GR, Etc.) PR(7168 22. APPI OPOSED CASING AND C	ROX DATE WORK WILL START FMENTING PROGRAM	08/10/98
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT		QUANTITY OF CEMENT
11"	8-5/8"	24#		cir to surface
	0 0.0			foil to surface
7-7/8"			1750	OPEN HOLE
			1750	
		2.00	1750	
7-7/8" Mallon Oil Comit will be open hoonsistent with	ipany proposes to drill to a nole completed. If non-proc Federal regulations. Speci attachments: This bore ho	depth sufficient to test luctive, the well will be fic programs as per or	e plugged and abandoned in- n-shore Oil and Gas Order	If productive, n a manner No. 1 are outlined
7-7/8" Mallon Oil Comit will be open horonsistent with in the following	ipany proposes to drill to a hole completed. If non-prod Federal regulations. Speci attachments: This bore ho	depth sufficient to test luctive, the well will be fic programs as per or le is on an existing pa	e plugged and abandoned i n-shore Oil and Gas Order d. The surface use plan is	If productive, n a manner No. 1 are outlined already in place.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOLD C-104 FOR USL



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anugy, Minerale & Matural Resources Department

Revised Fabuary 21, 1994 Instructions on back Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 5 Copies

OIL CONSERVATION DIVISION F.O. Box 2088 Santa Fe, NM 87504-2086

DISTRICT IV PO Box 2008, Senta Fe. NM 67004-2008

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Edithict H P.O. Drawer DD, Artesia, N.M. 68211-0719

METRICY III 1000 Rio Brezos Rd., Axteo, N.M. 57410

☐ AMENDED REPORT

			WELL I	OCAT	TON AND	AC	REAGE DED	ICATION P	LAT		
30-039-259			WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name								
		2594	121	968			Cabresto	Canyon;	San Jo	se	Ext.
Property of	_						Name		T	• 1	Tell Number
OGRID W		JICARILLA 460-16 SJ						1考			
		Operator Name						Bevetion			
013925			MALLON OIL CO.							7167'	
til. or lat no.		Y		Part	10 Surfa	ce	Location				·
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UL or lut no.	T 4- W-	 	11 Botto				f Different Fro	om Surface			
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