

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jic 458	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESV <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9160		8. FARM OR LEASE NAME, WELL NO. Jicarilla 458-6 No. 4	
4. LOCATION OF WELL At surface 1700' FNL and 1060' FWL (SW/NW) Unit F At top prod. interval reported below 1700' FNL and 1060' FWL (SW/NW) Unit F At total depth		9. API WELL NO. 30-039-25950	
15. DATE SPUDED 3/14/00		16. DATE TD REACHED 3/21/00	17. DATE COMP (Ready to Prod.) 5/16/00
20. TOTAL DEPTH, MD & TVD 3920'		21. PLUGBACK TD, MD & TVD 3847'	22. IF MULTIPLE COMP., HOW MANY* 2
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3690' - 3735', East Blanco; Pictured Cliffs Ext.		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, CR-SDL-DSN		27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)			

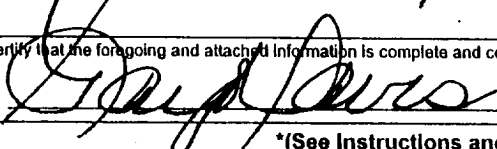
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23.0 lb	246.09'	12-1/4"	cmt 140 sxs type 3 cms, circ	
5-1/2"	17.0 lb	3019.67'	7-7/8"	27 sxs to pit cmt 850 sxs 50/50 Poz, circ 82	
				sxt to pit	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					1.9"	1498.84'	3665'

31. PERFORATION RECORD (Interval, size, and number) 3690' - 3735', 4 JSPF, 180 holes.		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 3690' - 3735' AMOUNT AND KIND OF MATERIAL USED frac with 203,460 lbs 20/40 Brady Sand	
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33. PRODUCTION							
DATE FIRST PRODUCTION 5/19/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut In) Producing	
DATE OF TEST 5/18/00	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 485	WATER - BBL 24	GAS-OIL RATIO 0
FLOW TBG PRESS 140 psi	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL - BBL 0	GAS - MCF 485	WATER - BBL 24	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS Sold	TEST WITNESSED BY Roy Bellow
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35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED  (Gay Davis)	Office Manager DATE 5/19/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

				GEOLOGIC MARKERS		
				Jicarilla 458-6 No. 4 - East Blanco; Pictured Cliffs		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TRUE	
					MEAS. DEPTH	VERT DEPTH
				San Jose	Surface	
				L. San Jose	1410'	
				Nacimiento	1845'	
				Ojo Alamo	3064'	
				Kirtland	3271'	
				Fruitland	3555'	
				Pictured Cliffs	3639'	
				Lewis	3735'	