

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Revised

SUBMIT IN DUPLICATE\*

(See other instructions  
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

Jic 458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

Jicarilla 458-6 No. 4

9. API WELL NO.

30-039-25950

10. FIELD AND POOL, OR WILDCAT

East Blanco; Pictured Cliffs Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 6, T30N-R03W

## COMPLETION OR RECOMPLETION REPORT AND LOG \*

a. TYPE OF WELL  
OIL ☒ WELL ☐ GAS ☐ WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2797, Durango, CO 81302 (970) 382-9100

4. LOCATION OF WELL

(Report location clearly and in accordance with any State requirements \*)

At surface

1700' FNL and 1060' FWL (SW/NW) Unit F

At top prod. interval reported below

1700' FNL and 1060' FWL (SW/NW) Unit F

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPURRED

3/14/00

16. DATE TD REACHED

3/21/00

17. DATE COMP (Ready to Prod.)

5/16/00

18. ELEVATION (DF, RKB, RT, GR, ET)

6992'

19. ELEV. CASINGHEAD

6993'

20. TOTAL DEPTH, MD &amp; TVD

3920'

21. PLUGBACK TD, MD &amp; TVD

3847'

22. IF MULTIPLE COMP.,  
HOW MANY\*

2

23. INTERVALS  
DRILLED BY

→

ROTARY TOOLS

Yes

CABLE TOOLS

N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD\*)

3690' - 3735', East Blanco; Pictured Cliffs Ext.

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-HRI, CR-SDL-DSN

27. WAS WELL CORED

N/A

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23.0 lb	246.09'	12-1/4"	cmt 140 sxs type 3 cms, circ	
				27 sxs to pit	
5-1/2"	17.0 lb	3919'	7-7/8"	cmt 850 sxs 50/50 Poz, circ 82	
				sxt to pit	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					1.9"	3665'	3665'

## 30. TUBING RECORD

## 31. PERFORATION RECORD

(Interval, size, and number)

3690' - 3735', 4 JSPF, 180 holes.

## 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3690' - 3735'	frac with 203,460 lbs 20/40 Brady Sand

## 33. \* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STAT (Producing or Shut In)	
5/19/00		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
5/18/00	24	3/8"	→	0	485	24	0
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
140 psi	0	→	0	485	24	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Roy Bellow

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

(Gay Davis)

Office Manager

DATE

9/29/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD  
OCT 06 2000