UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION	FOR PERMIT TO DRILL, DEEF	PEN, OR PLUG BACK
<u>1a.</u>	Type of Work DRILL	DECEIVE	5. Lease Number SF-080538 Unit Reporting Number
1b.	Type of Well GAS	SEP 3 1998	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES	OIII. CON. DIV.	7. Unit Agreement Name San Juan 30-5 Unit
3.	Address & Phone No. of Oper PO Box 4289, Farmin (505) 326-9700		8. Farm or Lease Name San Juan 30-5 Unit 9. Well Number 261
4.	Location of Well 1010'FNL, 1415'FEL Latitude 36° 49' 51",	Longitude 107° 19′ 32″	10. Field, Pool, Wildcat Basin Ft Coal 11. Sec., Twn, Rge, Mer. (NMPM) Sec 11, T-30-N, R-5-W API # 30-039- 25963
14.	Distance in Miles from Neares 60 miles to Bloomfield		12. County 13. State Rio Arriba NM
15.	Distance from Proposed Loca	tion to Nearest Property or Lease	Line
16.	Acres in Lease		17. Acres Assigned to Well 320 E/2
18.	Distance from Proposed Loca	tion to Nearest Well, Drlg, Compl,	or Applied for on this Lease
19.	Proposed Dentindural review	pursuant to 43 CFR 3165.3 nt to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6696' GR	DRILLI	22. Approx. Date Work will Start
23.	Proposed Casing and Cement See Operations Plan	ing Program "GENE	ING OPERATIONS AUTHORIZED ARE CT TO COMPLIANCE WITH ATTACHED ERAL REQUIREMENTS"
24.	Authorized by: Regulatory	Stabbued y/Compliance Administrate	7-27-98 Date
PERM	IIT NO.	APPROVAL [DATE AND 3 1 FF

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



PO Box 1980, Hobbs NM 88241-1980 District II

PO Doswer KK, Armeia, NM 87211-0719 District III 1000 Rio Brazos Rd., Azzec, NM 87410

District IV

PO Box 2088, Santa Pe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

93.77.	1: 25	☐ AMENDED REPORT

		WE	LL LO	CATIO	N AND ACRI	EAGE DEDIC	ATION PL			
30-039 1API Number 71629			¹ Pool Co 29	Basin Fruitland Coal						
17260 SAN JUAN 3			AN 30-	J Property Name 30-5 UNIT				* Well Number # 261		
14538	NO.	Burli	ngton	Reso	ources Oil & Gas Company				^{'B}	
					¹⁰ Surface L					
UL or Lot No. B	Section 11	30 N	5 W	Lot ide	1010	North/South im-	Peet from the	EAST	RIO ARRIBA	
		•	" Bott	om Ho	le Location If	Different From	n Surface	1.		
UL or lot no.	Section	Township	Rengo	Lot ide	Fost from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre E/320	S 10 Join	t or infili	Consolidation	Code	Order No.		!	<u> </u>		
NO ALLO	WABLE					ON UNTIL ALL			ONSOLIDATED	
		OR A			D UNIT HAS BE	EN APPROVED			RTIFICATION	
<i>បូប្</i>	Sep N. Co	3 1998 3 1998 3 3	宣(0)	11		1415' -	Signature Pegg Printed N Regul Title Date	y Bradfice 10 the best of the	dministrate KTIFICATION colion above on this plat	
					NMSF	- 080538	ar under a correct to	my supervision, and it the best of my belief July 8, 19 mrvey and Seal of Experient		
			•	52 46'(R)			7016 Certifican	Number	ONAL LA	

OPERATIONS PLAN

Well Name: San Juan 30-5 Unit #261

Location: 1010'FNL, 1415'FEL Section 11, T-30-N, R-5-W

Latitude 36° 48'56", Longitude 107° 18'18"

Rio Arriba County, NM Formation: Basin Fruitland Coal

Elevation: 6696'GL

Formation:	Top	Bottom	Contents
Surface Ojo Alamo	San Jose 2888'	2888 ' 2988 '	agulfer
Kirtland	2988'	3293'	agarrer
Fruitland	3293 '	3513 '	gas
Fruitland Coal	3393'	3483 '	gas
**Pictured Cliffs	3513′ _		,
Total Depth	35331		

**Pictured Cliffs top listed is actually upper PC inner-tongue. Main PC is approximately 150' deeper. Neither the main or inner-tongue is productive in this area and should not be affected by open hole cavitation operations.

Logging Program: Mud logs from below 7" to Total Depth.

Coring Program: none

Mud Program:

Interval	Type	Weight	Vis.	Flui	d Loss
0- 200'	Spud	8.4-9.0	40-50	no	control
200-3343'	Non-dispersed	8.4-9.0	30-60	no	control
3343-3533 ′	Air				

Casing Program (as listed, the equivalent, or better):

Hole Size 12 1/4" 8 3/4" 6 1/4"	Depth Interval 0' - 200' 0' - 3343' 3243' - 3533'	Csg.Size 9 5/8" 7" 5 1/2"	Wt. 32.3= 20.0= 15.5=	Grade H-40 K-55 K-55
Tubing Program:	0' - 3533'	2 3/8"	4.7=	J − 55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill float collar. Three centralizers run every fourth joint above shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2988'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

 $5\ 1/2$ " production casing - Pre-drilled liner run to the 7" casing with an overlap. Liner hanger is a slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 3/8" x 11" 3000 psi xmas tree assembly.

