

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1010'FNL, 1415'FEL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-080538		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 30-5 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 30-5 Unit #261		9. API WELL NO. 30-039-25963		10. FIELD AND POOL, OR WELL CATCHMENT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T-30-N, R-5-W							
15. DATE SPUDDED 10-12-98		16. DATE T.D. REACHED 10-19-98		17. DATE COMPL. (Ready to prod.) 8-11-99		18. ELEVATIONS (OF RKB, RT, BR, ETC.)* 6696 GR, 6708 KB		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico		20. TOTAL DEPTH, MD & TVD 3486		21. PLUG, BACK T.D., MD & TVD 3486		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-3486		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3376-3483 Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED																			
9 5/8		32.3#		211		12 1/4		224 cu.ft.																					
7		20#		3367		8 3/4		1159 cu.ft.																					
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
5 1/2		3331		3485		none				2 3/8		3478																	
30. TUBING RECORD																													
31. PERFORATION RECORD (Interval, size and number) 3376-3418', 3441-3483																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3376-3483 AMOUNT AND KIND OF MATERIAL USED None																													
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO 8-11-99 2857 Pitot Gauge FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR.) SI 776 SI 988																													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY																													
35. LIST OF ATTACHMENTS None																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED _____ TITLE Regulatory Administrator																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 02 1999
FARMINGTON FIELD OFFICE
BY _____

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2883'	2983'	White, cr-gr sand	Ojo Alamo	2883'	
Kirtland	2983'	3283'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2983'	
Fruitland	3283'	3486'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3283'	