

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 30-4 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO. San Juan 30-4 Unit 42	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		9. API WELL NO. 30-039-25971	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1761' FSL, 1190' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T30N, R4W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 9/5/98		16. DATE T.D. REACHED 9/29/98	
17. DATE COMPL. (Ready to prod.) 1/18/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7435 GR	
19. ELEV. CASINGHEAD 7435		20. TOTAL DEPTH, MD & TVD 8920'	
21. PLUG BACK T.D., MD & TVD 8853'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8742' - 8834' Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10 3/4	40.5	321'	15
7 5/8	26.40	4657'	9 7/8
5 1/2	17	8920'	6 3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 1/16	8778'	6822'	
31. PERFORATION RECORD (Interval, size and number) Size 0.34: 8742, 44, 46, 48, 50, 52, 78, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98, 8800, 02, 04, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, 32, 34 (33 Holes) 1JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8742' - 8834' 42,400 Gallons, Delta-200, 70,000# 20/40 Sand.			
33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 1/18/99	HOURS TESTED 7 Days SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. SI-960#	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE Production Superintendent	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

JAN 29 1999
1/20/99
ARMINGTON DISTRICT OFF

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME MEAS. DEPTH TRUE VERT. DEPTH
				Ojo Alamo 3540
				Kirtland 3777
				Fruitland 4020
				Pictured Cliffs 4181
				Lewis 5184
				Cliff House 6100
				Menefee 6355
				Point Lookout 6624
				Mancos 7040
				Gallup 7770
				Greenhorn 8560
				Dakota 8745