

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 1045' FNL & 1081' FEL
Section 23, T30N, R5W

5. Lease Designation and Serial No.

SF-078738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #249

9. API Well No.

30-039-29320 25972

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RIH w/8-3/4" bit and tagged cement @ 315'. Drilled cement from 315' to 376'. Drilled new formation to 3373'. Circulated hole. COOH. RIH w/7" 20# J-55 casing and set @ @ 3373'. RU BJ to cement. Pumped 10 mud flush and 10 bbls FW spacer ahead of lead cement - 425 sx 65/35 Class "H" POZ, 6% Gel, 5#/sx Gilsonite, and 1/4#/sx Cello-Flake @ 12.1 ppg, 5 bpm & @ 200 psi. Tail cement - pumped 100 sx Class "H" cement w/2% CaCl2, 5#/sx Gilsonite, 1/4#/sx Cello-flake and 0.3% FL-52 @ 15.6 ppg, 5 bpm @ 100-200 psi. Displace Wiper plug w/136 bbls FW, plug down @ 1910 hrs 9/24/98 with 1500 psi. Circulated 5 bbls cement (13 sx) to surface. WOC. ND BOP. Set 7" slips & cut-off casing. NU WH. PT 200 psi for 3 min. and 1800 psi for 30 min. Good test.

RECEIVED
OCT 21 1998

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clugston

Title

Regulatory Assistant

Date

9-28-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

OCT 16 1998

NMOC

FARMINGTON DISTRICT OFFICE