

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		14. Permit No. N/A		Date Issued N/A		12. COUNTY OR PARISH Rio Arriba		13. STATE NM			
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RES. <input type="checkbox"/>		15. DATE SPURRED 1/30/00		16. DATE TD REACHED 1/18/00		17. DATE COM (Ready to Prod.) 09/24/00		18. ELEVATION (DF, RKB, RT, GR, E) 7049' GR		19. ELEV. CASINGHEAD 7050' GR	
2. NAME OF OPERATOR Mallon Oil Company		3. ADDRESS AND TELEPHONE NO. P. O. Box 2797 Durango, CO 81302 (970) 382-9100		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1450' FSL and 1850' FEL (NW SE), Unit J At top prod. interval reported below 1450' FSL and 1850' FEL (NW SE), Unit J At total depth 1450' FSL and 1850' FEL (NW SE), Unit J		5. LEASE DESIGNATION AND SERIAL NO. Jic 458		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe		7. UNIT AGREEMENT NAME N/A	
8. FARM OR LEASE NAME, WELL NO. Jicarilla 458-6 No. 6		9. API WELL NO. 30-039-25973		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon; Tertiary		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 6, T30N-R03W		20. TOTAL DEPTH, MD & TVD 3990'		21. PLUGBACK TD, MD & TVD 3830'	
22. IF MULTIPLE COMPS HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes		CABLE TOOLS No		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3141'-3167', 2490'-2502', 2866'-2876', 2915'-2924', 2936'-2939', 2946'-2950', 2953'-2956', 2984'-2990', 1433'-1448', 1456'-1464', 1479'-1492', 1504'-1512'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN SDL/DSN/GR/CCL/DIGL/SP/Rwa	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size, and number) 3141'-3166', 4 JSPF, 100 holes 2490'-2502', 2866'-2876', 2915'-2924', 2936'-2939', 2946'-2950', 2953'-2956', 2984'-2990', 4 JSPF, 188 holes 1433'-1448', 1456'-1464', 1479'-1492', 1504'-1512', 4 JSPF, 176 holes		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 1433'-3166' AMOUNT AND KIND OF MATERIAL USED Acidize with 8600 gals 7-1/2% acid Frac with 162,540 lbs sand	
33. PRODUCTION		DATE FIRST PRODUCTION 2/21/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing / Annulus		WELL STAT (Producing or Shut In) Producing		DATE OF TEST 9/18/00		HOURS TESTED 24	
CHOKE SIZE 3/8"		PROD'N FOR TEST PERIOD		OIL - BBL 0		GAS - MCF 1141		WATER - BBL 240		GAS-OIL RATIO N/A	
FLOW TBG PRESS 340		CASING PRESSURE 0		CALCULATED 24-HOUR RATE		OIL - BBL 0		GAS - MCF 141		WATER - BBL 240	
OIL GRAVITY - API (CORR.) N/A		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Raymond Key		DATE 8/26/02		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Robert Blaylock		Title: District Manager		DATE 8/26/02		37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

\*(See Instructions and Spaces for Additional Data on Reverse Side)