

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
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State of New Mexico
Geology, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

DISTRICT II
J. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 120 Avenue RD., Artesia, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504 2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-25973	*Pool Code 96899 97037	*Pool Name Tertiary Cabresto Canyon, San Jose Ext.
*Property Code 00022859	*Property Name JICARILLA 45B-6	*Well Number 6
*OCRM No. 013925	*Operator Name MALLON OIL COMPANY	*Elevation 7049'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
1	6	30-N	3-W		1450'	SOUTH	1850'	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

*Dedicated Acres	*Joint or InRU	*Consolidation Code	*Order No.

NO ALLOWANCE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	U.S.G.L.O. B.C.	17	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Christy Serrano</i> Signature Christy Serrano Printed Name Production Secretary Title September 3, 1998 Date
	U.S.G.L.O. B.C.	18	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature of Surveyor Roy A. Riera Registered Professional Land Surveyor No. 8894 State of New Mexico
	U.S.G.L.O. B.C.	6	
	U.S.G.L.O. B.C.	1450'	1850'

S 88-03-31 W

4517.52'

ENERGY AND MINERALS DEPARTMENT

WELL DELIVERABILITY TEST REPORT FOR 1992

POOL NAME: BASIN POOL SLOPE: 75 FORMATION: DAKOTA METER NUMBER: 73877 01
 COMPANY: AMOCO PRODUCTION CO WELL NAME & NUMBER: GALLEGOS CANYON UNIT # 157 COMPLETION: CO
 UNIT: B SECTION: 35 TOWNSHIP: 28N RANGE: 13W GAS GRAV.: 674 GRAVITY X LENGTH: 4185 PRODUCED TH
 CASING OD 4.500 Casing ID 4.052 SET AT DEPTH 6435 TUBING OD 2.375 TUBING ID 1.995 TOP TBG PE 6210

DATE OF FLOW TEST FROM: 07/23/92 TO: 07/30/92 DATE SHUT IN PRESSURE MEASURED: 08/ 6/92

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing PSIA	(b) Flowing Tubing PSIA	(c) Flowing Meter PSIA	(d) Flow Chart Static Reading	(e) Meter Error (c) - (d)	(f) Friction Loss (a-c) or (b-c)
518	303	259	259	0	44
(h) Corr. Meter Pressure (g+e)	(i) Avg. W Head Press. Pt=(h+f)	(j) SI Casing Pressure (DWt)	(k) SI Tubing Pressure (DWt)	(l) Pc=higher of (j) or (k)	(m) Del. Pressure Pd=Pc x 225
271	315	564	568	564	225

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 31 Corr. Factor (c)/(d) 1.0000 Sq. Root of Corr. Factor 1.0000 Corrected

WORKING PRESSURE CALCULATION

1-(e**(-5)) Fc 9.404 (Fc X Qm)**2 X 1000 R**2 22. Pw**2 99247

DELIVERABILITY CALCULATION

D = Q X ((Pc**2 - Pd**2) / ((Pc**2 - Pw**2)**n)) = (1.2222)**n = (

REMARKS: CORRECTED TEST

SUMMARY:

Item	h	Pc	Q	Pw	Pd	D
PSIA	271	564	31	315	225	36
PSIA						
MCFD						
PSIA						
MCFD						