CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on

FORM APPROVED OMB NO. 1004-0136

DEEPEN San Juan 30-5 Unit San Juan 30-5 Unit Name of operations San Juan 30-5 Unit Name of Unit Name of Operations San Juan 30-5 Unit Name of Unit Name of Name of Unit Name of Unit Name of Name of Unit Name of Name of Unit Name of Unit Name of Unit Name of Name of Unit Na	(2) ///-/		ED 2141E2	reverse si	de) Expires: February 28, 1995
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** The 6-1/4" interval from the 7" casing shoe to the base of the coal may be underreamed to 9-1/2". See the drilling prognosis for more details on the 5-1/2" liner. See attached for BOP equipment, mud program and cathodic protection. See attached for pipeline survey for Right-of-Way footages. This section is subject to technical and proceedural review pursuant to 43 CFR 3185.3 and appeal pursuant to 43 CFR 3185.4. DRILLING OPERATIONS AUTHORIZED A SUBJECT TO COMPLIANCE WITH ATTAC	8-3/4	/	∠0#, J/K-55	29/9	
** The 6-1/4" interval from the 7" casing shoe to the base of the coal may be underreamed to 9-1/2". See the drilling prognosis for more details on the 5-1/2" liner. See attached for BOP equipment, mud program and cathodic protection. See attached for pipeline survey for Right-of-Way footages. This action is subject to technical and procedural radius pursuant to 43 CFR 3185.3 and appeal pursuant to 43 CFR 3185.4. DRILLING OPERATIONS AUTHORIZED A SUBJECT TO COMPLIANCE WITH ATTAC	6 1/4"	5 1/2"	15 5#	2050' 3104'	1
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	+a	lsu (lugs	1/10	Regulatory Ass	sistant 9-11-98
SIGNED TITLE DATE			TITLE—	Regulatory As	sistant 9-11-98
(This space for Federal or State office use)			TITLE—	Regulatory As	DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesla, NM 88211-0719 District III 1000 Rio Bruzos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fc, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back

OIL CONSERVATION DIVISION OF WE Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

PO Box 2088 Santa Fe, NM 87504-2088

S3 SEP 11 PM 3: 41 ___ AMENDED REPORT

WELL LOCATION AND ACREAGE DEPLEATION PLANS

API Number	¹ Pool Code	Pool Name				
30-039- 25981	71629	Basin Fruitland Coal				
4 Property Code	3	Property Name	* Well Number			
-009258	SAN JUAN 30-5 UNIT					
OGRID No.	1	Operator Name	'Elevation			
017654	PHILLI	PS PETROLEUM	6319			

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	9	30N	5W		1490	SOUTH	1175	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

	UL or lot no.	Section	Township	p Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
	L	ŀ								
Ì	12 Dedicated Acre	Joint or	r Iolill	14 Consolidatio	n Code 15	Order No.				
l	320 W/2	N	1	N	l					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



