

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit L, 1490' FSL & 1175' FWL
Section 9, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #260

9. API Well No.

30-039-25981

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

RECEIVED
NOV 19 1998
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit and tagged cement @ 325'. Drilled cement from 325' to 373'. Drilled new formation to 2980'. Circulated hole. COOH. RIH w/7" 20# J-55 casing and landed @ 2976'. RU BJ to cement. Pumped 10 bbls mud flush, then 10 bbl FW spacer first. Then pumped lead - 370 sx 35/65 C1 "H" POZ + 5#/sx Gilsonite + 1/4#/sx Celloflake, 6% gel, mixed at 12.0 ppg w/2.10 yield. Pumped tail - 100 sx C1 "H" + 5#/sx Gilsonite + 1/4#/sx Celloflake + 0.3% FL-52 and 2% CaCl2 mixed at 15.6 ppg w/1.20 yield. Displaced plug w/119 bbls water, bumped plug @ 1500 psi. Plug down @ 0357 hrs 10/16/98. Circ.12 bbls cement to surface.

RD BJ. Set 7" slips & cut off 7" casing. NU WH & NU BOPs. PT rams, casing and valves to 200 psi - 3 min, then 1800 psi for 10 min. Good test.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 10-28-98

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOCD

9Y

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