UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

la.	Type of Work	5. Lease Number
	DRILL	SF-080538
		Unit Reporting Number
_	Type of Well	6. If Indian, All. or Tribe
b.	GAS	•
	3/10	7
,	Operator In the control of the contr	7. Unit Agreement Name
	BURLINGTON RESOURCES ON COMMON OF THE PROPERTY	
	RESOURCES Oil & Gas Company 1975	an Juan 30-5 Unit □
	VII = ([38] Fam or Lease Name
	PO Box 4289, Farmington, NM 87499 (CO) NT	San Juan 30-5 Unit
	The same of the sa	9. Well Number
	(505) 326-9700	263 PUW 263
	Location of Well	
•	1425'FNL, 1120'FEL	10. Field, Pool, Wildcat Basin Ft Coal
	,,	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 48' 56", Longitude 107° 18' 18"	G Sec 13,T-30-N,R-5-W
		API# 30-039- 2598 Z
4.	Distance in Miles from Nearest Town	12. County 13. State
4 .	60 miles to Bloomfield	Rio Arriba NM
	oo miico co bioomiicia	
5.	Distance from Proposed Location to Nearest Property or Lease	
	1120'	Line
		Line 17. Acres Assigned to Well
	1120'	Line
6.	1120' Acres in Lease	Line 17. Acres Assigned to Well 217.76 E/2
6.	Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl,	Line 17. Acres Assigned to Well 217.76 E/2
6. 8.	Distance from Proposed Location to Nearest Well, Drlg, Compl,	17. Acres Assigned to Well 217.76 E/2 or Applied for on this Lease
6. 8.	Distance from Proposed Location to Nearest Well, Drig, Compl, 100' This action is subject to technical and Proposed Depth procedural review pursuant to 42 CER 2405.0	Line 17. Acres Assigned to Well 217.76 E/2 or Applied for on this Lease 20. Rotary or Cable Tools
8. 9.	Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl,	17. Acres Assigned to Well 217.76 E/2 or Applied for on this Lease
6. 8. 9.	Distance from Proposed Location to Nearest Well, Drig, Compl, 100' Proposed Depth procedural review pursuant to 43 CFR 3165.3 And appeal pursuant to 43 CFR 3185.4. Elevations (DF, FT, GR, Etc.)	17. Acres Assigned to Well 217.76 E/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
8. 9.	Distance from Proposed Location to Nearest Well, Drig, Compl, 100' Proposed Depth Procedural review pursuant to 43 CFR 3165.3 Al2' and appeal pursuant to 43 CFR 3165.4 Elevations (DF, FT, GR, Etc.) 6948' GR	17. Acres Assigned to Well 217.76 E/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start LLING OPERATIONS AUTHORIZED ARE
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8. 9.	Distance from Proposed Location to Nearest Well, Drlg, Compl, 100' Proposed Depth Procedural review pursuant to 43 CFR 3165.3 792 and appeal pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.) 6948'GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Man Manhall	17. Acres Assigned to Well 217.76 E/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start LLING OPERATIONS AUTHORIZED ARE DECT TO COMPLIANCE WITH ATTACHE ENERAL REQUIREMENTS"
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Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.





PO Box 1980, Hobbs NM 88241-1980

State of New Mexico Energy, Minemie & Natural Resources Departs

Form C-102 Revised February 21, 1994

PO Dissuar KK, Artenia, NM 87211-0719

Instructions on back Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztoc, NM 87410

State Lease - 4 Copies

IV

Fee Lease - 3 Copies

PO Box 2088, Senta Fe, NM 87504-2088

PO Box 2088 Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

AMENDED REPORT

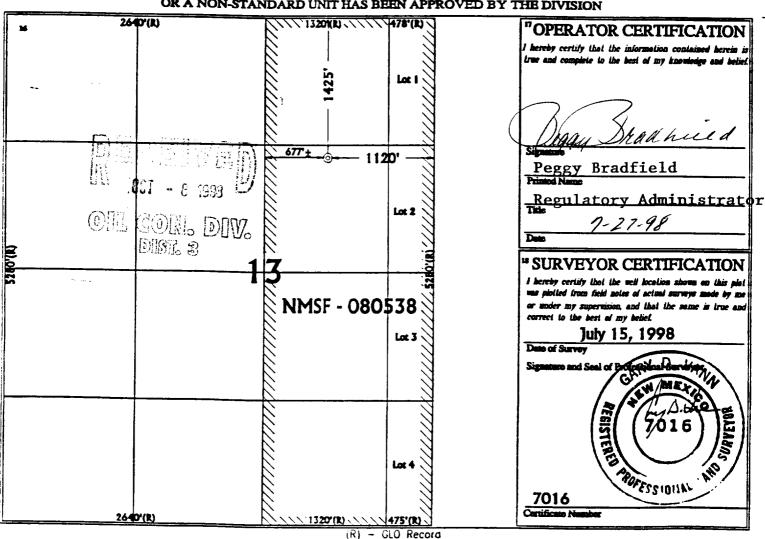
WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Number		³ Pool Code	Prod Name	
	30-039-25982		71629	Basin Fruitland Coal	
	17260		, 5	Superty Name	* Well Number
L	SAN JUAN 30-5 UNIT				# 263
-	1 OGRED No.	Operator Nema			Berning
L	14538	BU	6948		

Surface Location

G	13	30 N	5 W		1425	NORTH	1120	EAST	RIO ARRIBA
Bottom Hole Location If Different From Surface									
'UL eriotas.	Section	Township	Rango	Lot ide	Fost from the	North/South Nos	Fost from the	East/West line	County
Destinant Acres 15 Joint or Intill 14 Conselliantion Code 15 Outer No.									
E/217.7	6	1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: San Juan 30-5 Unit #263

Location: 1425'FNL, 1120'FEL Section 13, T-30-N, R-5-W

Latitude 36° 48'56", Longitude 107° 18'18" Rio Arriba County, NM

Formation: Basin Fruitland Coal

Elevation: 6948'GL

Formation:	Top	Bottom	Contents
Surface Ojo Alamo	San Jose 3095'	3095 ' 2943 '	agulfer
Kirtland	3197 '	3239 '	
Fruitland	3504'	3722 '	gas
Fruitland Coal	3604'	3692 '	gas
**Pictured Cliffs	3722 '		
Total Depth	3742'		
-	77000-		

**Pictured Cliffs top listed is actually upper PC inner-tongue. Main PC is approximately 150' deeper. Neither the main or inner-tongue is productive in this area and should not be affected by open hole tavitation operations.

Logging Program: Mud logs from below 7" to Total Depth.

Coring Program: none

Mud Program:

Interval	Type	Weight	Vis.	Flui	ld Loss
0- 200	Spud	8.4-9.0	40-50	no	sentrol
200-3554'	Non-dispersed	8.4-9.0	30-60	no	control
3554-3742'	Air				

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H - 40
8 3/4"	0' - 3554'	7"	20.0#	X-55
6 1/4"	3454' - 3742'	5 1/2"	15.5#	K-55
Tubing Program:				
•	0' - 3742'	2 3/8"	4.7#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill float collar. Three centralizers run every fourth joint above shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2943'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

5 1/2" production casing - Pre-drilled liner run to the 7" casing with an overlap. Liner hanger is a slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 3/8" x 11" 3000 psi xmas tree assembly.

