UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	BUREAU OF LAND MANAGEME		ESS 195
	APPLICATION FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK	
1a.	Type of Work DRILL	5. Lease Number NM-03403 (7) Unit Reporting Number	1. 12: E
1b.	Type of Well GAS	6. If Indian, All. or Tribe	**************************************
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name San Juan 30-6	Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NMD, ECEIVE (505) 326-9700 OCT 1 9 1998	8. Farm or Lease Name San Juan 30-6 Well Number 125	Unit
4.		10. Field, Pool, Wildcat Basin Dakota 11. Sec., Twn, Rge, Mer. (N Sec. 7, T-30-N API# 30-039-25983	MPM) , R-6-W
14.	Distance in Miles from Nearest Town 7 miles to Gobernador	· · · · · · · · · · · · · · · · · ·	3. State
15.	Distance from Proposed Location to Nearest Property or Lease L	ine	
16.	790' Acres in Lease	17. Acres Assigned to We 320 E/2	II
18. 19.	Distance from Proposed Location to Nearest Well, Drig, Compl, of 1000' This action is subject to technical and Proposed Depth Procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary	
21.	Elevations (DF, FT, GR, Etc.) 6337'GR	22. Approx. Date Work w	ill Start
23.	Proposed Casing and Cementing Program See Operations Plan attached Authorized by Man	DRIFUNG OPERATIONS SUBJECT TO COMPLIAN "GENERAL REQUIREME	ICE WITH ATTACHED
24.	Authorized by: Regulatory/Compliance Administrato	or Date	

Archaeological Report to be submitted

APPROVED BY /S/ Duane W. Spencer

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

TITLE

APPROVAL DATE

PERMIT NO.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

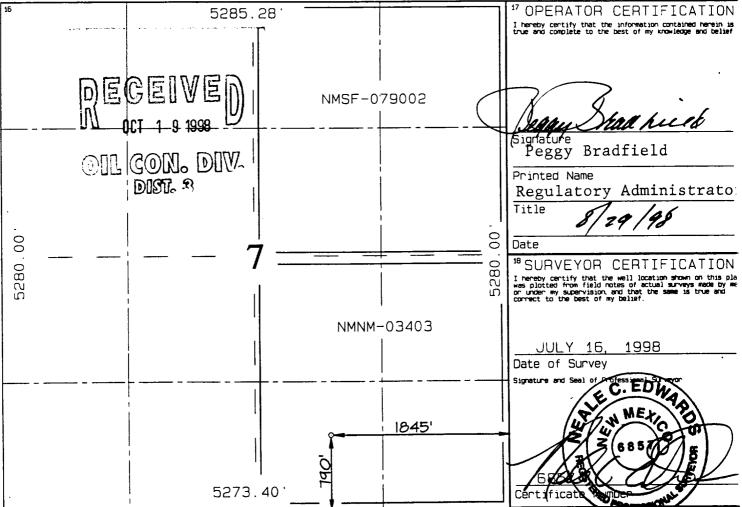
Form C-101 Revised February 21, 199-Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION STATE PO Box 2088

State Lease - 4 Copies Fee Lease - 3 Copies

Santa Fe, NM 87504-2088 29 PM 2: 60 AMENDED REPORT

7 0 00x 2000,	00,120 7 0.	1411 07304 E	.000			Giv	Transcon and wi	i. Na		
			WELL	LOCAT	ON AND A	CREAGE DEDI				
'API Number 'Pool Code				е		³Pool Nam	е			
30-03	5983	7	1599		Basin Dakota					
	'Property Code		³Property Name				Well Number			
7469			SAN JUAN 30-6 UNIT						125	
'OGRID 1 14538			*Operator Name					*Elevation		
14550)		BURLINGTON RESOURCES OIL & GAS COMPANY					6337		
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County RIO
0	7	NOE	6W		790	SOUTH	1845	EAS	T	ARRIBA
<u> </u>		11 Bo	ottom	Hole L	ocation I	f Different	From Surf	ace		<u></u>
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
E/320		¹³ Joint or Info	11 14 Cons	colidation Code	¹⁵ Order No.					
NO ALLOW	NABLE W	ILL BE A OR A	SSIGNE NON-S1	D TO THI CANDARD	IS COMPLETION OF THE COMPLETION OF THE COMPLET OF T	ON UNTIL ALL EEN APPROVED	INTERESTS H BY THE DIVI	IAVE BEE	EN CON	SOLIDATED
5285.28					1 1			FICATION		
					1	I hereby cent true and comp	ify that the plete to the b	information sest of my i	contained herein is knowledge and belief	



OPERATIONS PLAN

Well Name: San Juan 30-6 Unit #125

Location: 790'FSL, 1845'FEL Sec 7, T-30-N, R-6-W

Rio Arriba County, NM

Latitude 36° 49.3, Longitude 107° 30.1

Formation: Basin Dakota

Elevation: 6337'GL

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	2349'	
Ojo Alamo	2349'	2457 ′	aquifer
Kirtland	2457'	2824'	gas
Fruitland	28 24′	3298 ′	
Pictured Cliffs	3298'	3395 '	gas
Lewis	3395'	3975 '	gas
Intermediate TD	3495'		
Chacra	3975 ′	4360′	gas
Mesa Verde	4360 ′	5151 ′	gas
Massive Cliff House	5151 '	5262 '	gas
Menefee	52 62'	5505 ′	gas
Massive Point Lookout	55 05'	5923 '	gas
Mancos Shale	5923 ′	6765 ′	
Gallup	6765 ′	7519 '	gas
Greenhorn	7519 '	7699'	gas
Dakota	7699 ′		gas
TD (4 1/2"liner)	7839'		

Logging Program:

Cased hole - CBL - TD to 200' above TOC, GR/CNL across MV/Dk

Mud Program:

Interval	Type	Weight	<u>Vis.</u>	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3495'	LSND	8.4-9.0	30-60	no centrol
3495-7839'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size 12 1/4" 8 3/4"	Depth Interval	Csg.Size	Wt.	Grade
	0' - 200'	9 5/8"	32.3#	WC-50
	0' - 3495'	7"	20.0#	J-55
6 1/4"	3395' - 7839'	4 1/2"	10.5#	

Tubing Program:

0' - 7839' 2 3/8" 4.70# EUE

BURLINGTON RESOURCES OIL & SAS COMPANY SAN JUAN 30-6 UNIT #125

790' FSL & 1845' FEL, SECTION 7, T30N, R6W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

