

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM-03403			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790'FSL, 1845'FEL At top prod. interval reported below At total depth				14. PERMIT NO. DATE ISSUED				7. UNIT AGREEMENT NAME San Juan 30-6 Unit			
15. DATE SPUDDED 10-26-98				16. DATE T.D. REACHED 11-3-98				8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #125			
17. DATE COMPL. (Ready to prod.) 11-27-98				18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6337 GR, 6349 KB				9. API WELL NO. 30-039-25983			
20. TOTAL DEPTH, MD & TVD 7840				21. PLUG, BACK T.D., MD & TVD 7831				10. FIELD AND POOL, OR WILDCAT Basin Dakota			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-30-N, R-6-W			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7742-7820 Dakota				25. WAS DIRECTIONAL SURVEY MADE				12. COUNTY OR PARISH Rio Arriba			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				27. WAS WELL CORED No				13. STATE New Mexico			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8		32.3#		242		12 1/4		248 cu.ft.			
7		20#		3487		8 3/4		1049 cu.ft.			
4 1/2		10.5#		7832		6 1/4		686 cu.ft.			
29. LINER RECORD								30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
								2 3/8		7804	
31. PERFORATION RECORD (Interval, size and number) 7742-7772, 7780-7800, 7810-7820								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				7742-7820				2034 bbl slk wtr, 26,980# 20/40 tempered LC sd			
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 11-27-98		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF	
								2416 Pitot Gauge			
FLOW. TUBING PRESS. SI 2400		CASING PRESSURE SI 2550		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold								TEST WITNESSED BY			
35. LIST OF ATTACHMENTS None											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											

SIGNED [Signature] TITLE Regulatory Administrator

DATE 12-7-98

FILED

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION	ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Kirtland	2640'	2819'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2640'	
Fruitland	2819'	3332'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2819'	
Pictured Cliffs	3332'	3521'	Bn-Gry, fine grn, tight ss.		Pic. Cliffs	3332'	
Lewis	3521'	4042'	Shale w/siltstone stringers		Lewis	3521'	
Chacra	4042'	4342'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4042'	
Cliff House	4342'	5220'	ss. Gry, fine-grn, dense sil ss.		Cliff House	4342'	
Menefee	5220'	5510'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5220'	
Point Lookout	5510'	5875'	Med-light gry, very fine fine gr ss w/frequent sh breaks in lower part of formation		Pt. Lookout	5510'	
Mancos	5875'	6805'	Dark gry carb sh.		Mancos	5875'	
Gallup	6805'	7520'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	6805'	
Greenhorn	7520'	7580'	Highly calc gry sh w/thin lmst.		Greenhorn	7520'	
Graneros	7580'	7770'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7580'	
Dakota	7770'	7840'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		Dakota	7770'	