

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use this APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2232.5' FNL & 1657' FEL
Section 15, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #243

9. API Well No.

30-039-25984

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit and tagged cement 340'. Drilled cement from 340' to 380'. Drilled new formation to 3090'. Circ hole. COOH. RIH w/7", 20# J-55 casing & set @ 3090'. RU BJ to cement. Pumped 20 bbl mud flush & 10 bbls FW spacer ahead. Pumped lead - 385 sx (808 cf) 35/65 Class H POZ, 6% gel, 1/4#/sx Cello-Flake, 5#/sx Gilsonite, mixed at 12.0 ppg w/2.10 yield, rate 5 bpm at 100 to 200 psi. Pumped tail - 100 sx Class H cement (120 cf), 5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.3% FL-52, 2% CaCl2, mixed at 15.6 ppg w/1.20 yield. Dropped plug & displaced w/123.8 bbls of water. Plug down @ 2140 hrs 11/10/98 @ 1000 psi. Bumped plug to 1500 psi. Held OK. Had 10 bbls (56 cf) cement to surface. WOC.

RD BJ & NU BOPs, PT to 3000 psi - OK.

14. I hereby certify that the foregoing is true and correct

Signed Felipe Chigton Title Regulatory Assistant Date 11/17/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

AMOCO

FARMINGTON DISTRICT OFFICE
BY [Signature]