

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-080712A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 30-6 Unit #124

9. API WELL NO.
30-039-25985

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 28, T-30-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850'FNL, 1560'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

15. DATE SPUDDED 12-1-98 16. DATE T.D. REACHED 12-12-98 17. DATE COMPL. (Ready to prod.) 1-29-99 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6318 GR, 6330 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7775 21. PLUG, BACK T.D., MD & TVD 7762 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-7775 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7628-7718 Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-AIT, CNL-CDL, CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	238	12 1/4	195 cu.ft.	
7	20#	3430	8 3/4	1084 cu.ft.	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3190	7766	686 cu.ft.		2 3/8	7715	

31. PERFORATION RECORD (Interval, size and number)

7628-7636' w/8 holes total
7656-7690' w/34 holes total
7702-7718 w/16 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7628-7718 845 bbl slk wtr, 18,000# 20/40 Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
1-29-99 2953 Pitot Gauge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
SI 2450 SI 2450

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE Regulatory Administrator

DATE 2-9-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ARMINGTON DISTRICT OFF

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2364'	2475'	White, cr-gr ss.			
Kirtland	2475'	2798'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2364'	
Fruitland	2798'	3145'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2475'	
Pictured Cliffs	3145'	3322'	Bn-Gry, fine grn, tight ss.	Fruitland	2798'	
Lewis	3322'	3933'	Shale w/siltstone stringers	Pic.Cliffs	3145'	
Huerfanto Bentonite*	3933'	4297'	White, waxy chalky bentonite	Lewis	3322'	
Chacra	4297'	4845'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanto Bent.	3933'	
Cliff House	4845'	5172'	ss. Gry, fine-grn, dense sil ss.	Chacra	4297'	
Menefee	5172'	5465'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4845'	
Point Lookout	5465'	5830'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5172'	
Mancos	5830'	6723'	Dark gry carb sh.	Pt.Lookout	5465'	
Gallup	6723'	7447'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Mancos	5830'	
Greenhorn	7447'	7499'	Highly calc gry sh w/thin lmst.	Gallup	6723'	
Graneros	7499'	7608'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7447'	
Dakota	7608'	7766'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7499'	
				Dakota	7608'	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)