

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
SF-080712A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #127

9. API WELL NO.

30-039-25987

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 21, T-30-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL  
WELL ☐

GAS  
WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW  
WELL ☒

WORK  
OVER ☐

DEEP-  
EN ☐

PLUG  
BACK ☐

DIFF.  
RESVR ☐

Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1190'FNL, 1190'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

10-29-98

16. DATE T.D. REACHED

11-19-98

17. DATE COMPL. (Ready to prod.)

6-12-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

6448 GR, 6460 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8150

21. PLUG, BACK T.D., MD & TVD

8102

22. IF MULTIPLE COMPL.,

HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8150

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

7794-7950 Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT, CNL, CDL, ML, DS

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	225	12 1/4	236 cu.ft.	
7	23#	3557	8 3/4	1120 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3400	8144	730 cu.ft.		2 3/8	7820	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7794-7834', 7944-7950'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

7794-7950

AMOUNT AND KIND OF MATERIAL USED

2020 bbl slk wtr, 5000# 40/70 Arizona sd, 36,000# 20/40

Arizona sd

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Flowing

SI

DATE OF TEST

6-12-99

HOURS TESTED

CHOKE SIZE

PROD'N FOR  
TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

4000 Pitot Gauge

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED  
24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI 2698

SI 2698

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE

ACCEPTED FOR RECORD  
JUL 19 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CC INTS ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Huerfanito Bentonite*	4068'	4957'	White, waxy chalky bentonite	Huerfanito Bent.	4068'	
Cliff House	4957'	5300'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4957'	
Menefee	5300'	5587'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5300'	
Point Lookout	5587'	5967'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5587'	
Mancos	5967'	6626'	Dark gry carb sh.	Mancos	5967'	
Gallup	6626'	7556'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6626'	
Greenhorn	7556'	7620'	Highly calc gry sh w/thin lmst.	Greenhorn	7556'	
Graneros	7620'	7712'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7620'	
Dakota	7712'	8150'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7712'	
*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)						