#### CONFINENTIAL Form 3160-3 FORM APPROVED (July 1992) UNITED STATES (Other instructions on OMB NO. 1004-0136 QEPARTMENT OF THE INTERIOR reverse side) Expires February 28, 1995 BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. APPLICATION FOR PERMIT TO DRILL OR DEEPEN OP JIC 461 1a. TYPE OF WORK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Drill X Deepen Jicarijla. Apache ALBUQUERI b. TYPE OF WELL UNIT AGREEMENT NAME Oil Well Gas Well X Other Single Zone Multiple Zone N/A 2. NAME OF OPERATOR 8. FARM OR LEASE NAME, WELL NO. Mallon Oil Company Jicarilla 461-13 No. 5 3. ADDRESS AND TELEPHONE NO. 9. API WELL NO. P.O. Box 3256 30-03 Carlsbad, NM 88220 (505) 885-4596 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) E. Blanco, Pictured Cliffs 1466' FSL and 1758' FEL (NW/SE) Unit J At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone 1466' FSL and 1758' FEL (NW/SE) Unit J Sec. 13, T30N-R3W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE? 12. COUNTY OR PARISH STATE 56 miles east of Bloomfield, New Mexico Rio Arriba NM 15. DISTANCE FROM PROPOSED \* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST 1758 TO THIS WELL PROPERTY OR LEASE LINE, FT 1920 (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION\* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED. 2669' OR APPLIED FOR, ON THIS LEASE, FT 4500' Rotary 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, Etc.) 7497' GR 22. APPROX.DATE WORK WILL START 09/02/98 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 8-5/8 24# 500' Circulate to surface 7-7/8" 5-1/2" 15.5# 4500 570 sks Mallon Oil Company proposes to drill to a depth sufficient to test the Pictured Cliffs formation. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific programs as per on-shore Oil and Gas Order No. 1 are outlined in the following attachments: **Drilling Program** Blow Out Preventor Equipment/Plan Exhibit 1: Exhibit D: **Drilling Site Layout** Exhibit A: Location and Elevation Plat Exhibit E: **Production Facilities** Exhibit B: Roads and Pipelines Exhibit F: **H2S Contingency Plan** Exhibit C: One Mile Radius Map Exhibit G: **Environmental Assessment** IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any SIGNED: TITLE: Operations Superintendent DATE 08/19/98 lerry <del>kınd</del>eman (This space for Federal or State office use) ROV**UGA**TE**2** 2 **1998** PERMIT NO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

2 0 1998



CONDITIONS OF APPROVAL, IF ANY:

operations thereon

APPROVED BY

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the sub

(Unginal Signed) HECTUR A. VILLALOBOS

#### **DRILLING PROGRAM**

Attached to Form 3160-3 Mallon Oil Company

Jicarilla 461-13 No. 5

1466' FSL and 1758' FEL (NW/SE) Unit J

Sec. 13, T30N-R3W

Rio Arriba County, New Mexico

### **LEASE NUMBER: JIC461**

1. Geologic name of surface formation: San Jose

## 2. Estimated tops of important geologic markers:

San Jose	Surface
Nacimiento	2600'
Ojo Alamo	3230'
Kirtland	3458'
Fruitland	3478'
Pictured Cliffs	3468'
Lower P.C.	4017'
Total Depth	4500'

#### 3. Estimated depths of anticipated fresh water, oil, or gas:

San Jose	1500'	Gas
Nacimiento	2600'	Gas
Ojo Alamo	3230'	Gas
Fruitland	3478'	Gas
Pictured Cliffs	3768'	Gas

No other formations are expected to give up oil. gas, or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 8-5/8" casing at 500' and circulating cement back to surface.

#### 4. Proposed casing program:

Hole Size	<u>Interval</u>	Casing OD	Casing weight, grade, thread
12-1/4"	0-500'	8-5/8"	24 lb/ft, K55, ST&C
7-7/8"	0-4500'	5-1/2"	15.5 lb/ft, K55, LT&C

#### Cement program:

8-5/8" surface casing: Cemented to surface with 350 sks Class B containing 2% CaCl<sub>2</sub>, 0.25

lb/sk Cello Seal, slurry to be mixed at 15.6 lb/gal, yield 1.18 cu ft/sk.

Circulate cement to surface.

5-1/2" production casing: Lead slurry 300 sks 65/35 mixed at 13.4 lb/gal, 1.62 cu ft/sk, 30%

excess. Tail with 270 sks 50/50 POZ, containing 1/4 lb/sk Cello

Seal mixed at 14.15 lb/gal, 1.26 cu ft/sk, 30% excess.

---- idea, ludu, mubba, isia. Udala ibbu DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

1000 Rio Brazos Rd., Aztec, N.M. 87410

PO Box 2088, Santa Fe, NM 87504-2088

DISTRICT IV

State of Law Magnes Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ <b>≜</b> PI	Number		T	Pool Code	e In IV					
30-03	9-2	5989		7240		EBLANCO PC				
Property C	- 1	<sup>5</sup> Property Name							• Vell Number	
23817			JICARILLA 461-13						5	
OGRID N			*Operator Name						Elevation	
013925			MALLON OIL COMPANY						7497'	
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County
J	13	30-N	3-W		1466	SOUTH	1758	EAS	T	RIO ARRIBA
11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
Dedicated Acre	1/1	or Infill   14 C	onsolidatio	n Code 14 O	rder No.				<del></del>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<b>.</b>
18	en e		FD. U.S.G.L.O. B.C. 1917	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
;	问官⑤匡门	(ED) 1998		
	OIL CON DIST.	D[V. 3	-	Signature
		_max = end	5278.10°	Terry Lindeman Printed Name Operations Superintende
	1	3	w +0−	August 19, 1998  Date  18 SURVEYOR CERTIFICATION
			0 21	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by n or under my supervision, and that the same is true and correct to the best of my belief.
7			1758'	Date of Survey NEX/Signature and States of Surveyor.
		41.96	40.55	8897
CALC'D. CORNER RE-ESTABLISHED FROM BEARING TREE	S 87-49-44 W	5255.70'	FD. U.S.G.L.O. B.C. 1917 1313.90' —	Cartificate Number

