CONFIDENTIAL

Form 3160-3				SUBMIT IN TRIPLE	CATE	- FORM APPROVED
(July 1992)	UNITE	D STATES		(Other instruction	ns on	OMB NO. 1004-0136
V3	DEPARTMENT	OF THE INTERIO	OR .	reverse side)		Expires February 28, 1995
	BUREAU OF LAN	D MANAGEMENT				5. LEASE DESIGNATION AND SERIAL NO.
	APPLICATION FOR PE	RMIT TO DRILL	OR DEEPE	N	0.1	UIC 461 7 5 10 10 5 7 7
1a. TYPE OF WORK	7.1.1.2.07.1.1.01.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1					6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ra. Tri E Or MOTOR	Drill X	Deepen				Jicarilla Apache - ,
b. TYPE OF WELL						7. UNIT AGREEMENT NAME
Oil Well	Gas Well X Other		Single Zone	Multiple Zone		N/A
						8. FARM OR LEASE NAME, WELL NO. 7 7
2. NAME OF OPERATO	R Mallon Oil Company	113925				Jicarilla 461-24 No. 8
		11.) 12-2				9 ADIWELL NO
3. ADDRESS AND TEL	P.O. Box 3256			- 100 property persons		30-039-25595
		(505) 885-4596		J/ 15 IM		10. FIELD AND POOL, OR WILDCAT
4 LOCATION OF WELL	L (Report location clearly and in accordance			77 123 		E. Blanco, Pictured Cliffs / 9
At surface	1017' FSL and 842' FWL (S	W/SW) Unit M	(1 11111111111111111111111111111111111	[n]		11. SEC., T., R., M., OR BLK.
At Surface	(a)	11:	477 9 9	1998 -		AND SURVEY OR AREA
At proposed prod. zone	1017' FSL and 842' FWL (S	SW/SW) Unit M	Su, A.	•	01	1
			s exist.	DIM	IV	Sec. 24, T30N-R3W
14. DISTANCE IN MILE	S AND DIRECTION FROM NEAREST TO	WN OR POST OFFICE	8 (0.0)	סטווען א	-	12. COUNTY OR PARISH 13. STATE
	55 miles east of Bloomfield.	, New Mexico ^{/∐}		6)		Rio Arriba NM
15. DISTANCE FROM I			16 NO 10 20 20 20 20 20 20 20 20 20 20 20 20 20	SAN LEASE	1	OF ACRES ASSIGNED
LOCATION TO NEARES	0.401				TO THIS	S WELL
PROPERTY OR LEASE	LINE, FT.		1920	44	j	160
(Also to nearest drig. un	it line, if any)					
18. DISTANCE FROM	PROPOSED LOCATION*		19. PROPOSED [DEPTH	20. RO	TARY OR CABLE TOOLS
TO NEAREST WELL, D	RILLING, COMPLETED,	2918'	1	15001		Dotoni
OR APPLIED FOR, ON	THIS LEASE, FT.			1500'	<u> </u>	Rotary
	W WHETHER DF, RT, GR, Etc.)	7322' GR		WORK WILL START		09/02/98
23.	PRC	POSED CASING				1
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PE		SETTING DEP	ГН	QUANTITY OF CEMENT
12-1/4"	8-5/8"		4#	500'		Circulate to surface
7-7/8"	5-1/2"	15	.5#	4500		570 sks
		<u> </u>				
5-1/2" casing we consistent with in the following Drilling Program Exhibit 1: Bloe Exhibit A: Loe Exhibit B: Ro Exhibit C: On		on-productive, th fic programs as t/Plan	e well will be per on-shore Exhibit D: Exhibit E: Exhibit F: Exhibit G:	e plugged and a Oil and Gas O Drilling Site La Production Far H2S Continger Environmental	yout cilities ncy Pl Asse	oned in a manner to. 1 are outlined an ssment
	ionally, give pertinent data on subsurface le					
24.	6					
SIGNED: 1 e	rry Lindeman	TITLE:	Operations	Superintenden	t .	DATE 08/19/98
(This space for Federal	I or State office use)					
PERMIT NO.				APPROVAL	DATE	
operations thereon. CONDITIONS OF APP						
APPROVED BY	riginal Signed) HECTOR A. VILL	ALOBOSITLE(<i>AJA</i>)	r Freed	YYIQTU DA	TE	UUI 4 U ISSE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONFIDENTIAL

DRILLING PROGRAM

Attached to Form 3160-3

Mallon Oil Company

Jicarilla 461-24 No. 8

1017' FSL and 842' FWL (SW/SW) Unit M

Sec. 24, T30N-R3W

Rio Arriba County, New Mexico

LEASE NUMBER: JIC461

1. Geologic name of surface formation: San Jose

2. Estimated tops of important geologic markers:

San Jose	Surface
Nacimiento	2600°
Ojo Alamo	3230
Kirtland	3458'
Fruitland	3478
Pictured Cliffs	3468
Lower P.C.	4017
Total Depth	4500

3. Estimated depths of anticipated fresh water, oil, or gas:

San Jose	1500'	Gas
Nacimiento	2600'	Gas
Ojo Alamo	3230'	Gas
Fruitland	3478	Gas
Pictured Cliffs	3768	Gas

No other formations are expected to give up oil. gas, or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 8-5/8" casing at 500' and circulating cement back to surface.

4. Proposed casing program:

Hole Size	Interval	Casing OD	Casing weight, grade, thread			
12-1/4"	0-500'	8-5/8"	24 lb/ft, K55, ST&C			
7-7/8"	0-4500	5-1/2"	15.5 lb/ft, K55, LT&C			

Cement program:

8-5/8" surface casing:

Cemented to surface with 350 sks Class B containing 2% CaCl₂, 0.25

lb/sk Cello Seal, slurry to be mixed at 15.6 lb/gal, yield 1.18 cu ft/sk.

Circulate cement to surface.

5-1/2" production easing: Lead slurry 300 sks 65/35 mixed at 13.4 lb/gal, 1.62 cu ft/sk, 30% excess. Tail with 270 sks 50/50 POZ, containing 1/4 lb/sk Cello

Seal mixed at 14.15 lb/gal, 1.26 cu ft/sk, 30% excess.

P.O. Box 1980, Hobbs, N.M. 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DIETE OF HEM MEXICO Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

		I	WELL L	OCATIO	N AND AC	CREAGE DED!	CATION P	LAT		
API Number Pool Code							Pool Nam			
30-03		5 993	//	2400	E Blan	co Pa				
Property Code Property										
						LA 461-24 8				
13975					*Operator Name MALLON OIL COMPANY			• Elevation		
101									7322'	
UL or lot no.	Section	Township	T 8 1		burtace	Location				
M	24	30-N	Range 3-W	Lot Idn	Feet from the	North/South line SOUTH	Feet from the	East/Wes		County
1017 SOUTH 842 WEST RIO ARRIBA 11 Bottom Hole Location If Different From Surface								RIO ARRIBA		
UL or lot no.	Section	Township	Range	In Hole	LOCATION Feet from the	If Different Fro	om Surface Feet from the	1 n . Aw		
:			Augo	DOC 1011	reet num the	Not tily South inte	reet from the	East/Wes	it line	County
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