

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079002																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #123																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1825'FNL, 1810'FWL. At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26002																									
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-30-N, R-6-W																									
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba																									
13. STATE New Mexico		15. DATE SPUDDED 11-5-98																									
16. DATE T.D. REACHED 11-14-98		17. DATE COMPL. (Ready to prod.) 12-1-98																									
18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6455 GR, 6467 KB		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7975		21. PLUG BACK T.D., MD & TVD 7965																									
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY 0-7975																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7791-7919 Dakota		25. WAS DIRECTIONAL SURVEY MADE																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-ARI, CNL-LDT		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 7791, 7793, 7802, 7807, 7829, 7850, 7854, 7859, 7970, 7872, 7887, 7897, 7917, 7918, 7919																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7791-7919 25# x-link gel, 90,000# 20/40 tempered LC sd																											
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Flowing SI																											
DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 12-1-98 83 Pitot Gauge																											
FLOW TEST PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 1750																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS None																											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

ARMINGTON DISTRICT OFFICE
DATE 12-16-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

17. SUMMARY OF FORMATION ZONES: (Show all important names of porosity and contents thereof; noted intervals; and all difficulties, fossils, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

J.B. CHRONOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2912'	3396'	Dk gr-y-grn carb sh, coal, grn siltst, light-med gr-y, tight, fine gr ss.	Fruitland	2912'	
Pictured Cliffs	3396'	3465'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3396'	
Lewis	3465'	4094'	Shale w/siltstone stringers	Lewis	3465'	
Huerfianto Bentonite*	4094'	4487'	White, waxy chalky bentonite	Huerfianto Bent.	4094'	
Chacra	4487'	4986'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4487'	
Cliff House	4986'	5330'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4986'	
Menefee	5330'	5624'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5330'	
Point Lookout	5624'	6024'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5624'	
Mancos	6024'	6903'	Dark gry carb sh.	Mancos	6024'	
Gallup	6903'	7628'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6903'	
Greenhorn	7628'	7680'	Highly calc gry sh w/thin lmst.	Greenhorn	7628'	
Dakota	7680'	7814'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7680'	

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)