

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED
BLM
98 DEC -3 PM 1:10
070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-079002
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1825' FNL, 1810' FWL, Sec. 7, T-30-N, R-6-W, NMPM

8. San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #123
9. API Well No.
30-039-26002
10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

11-9-98 Drill to intermediate TD @ 3605'. Circ hole clean. TOOH. TIH, ran logs.
11-10-98 TOOH. Circ hole clean. TIH w/86 jts 7" 20# J-55 ST&C csg, set @ 3598'.
Pump 20 bbl wtr ahead. Cmtd first stage w/175 sx Class "B" 50/50 poz
w/2% gel, 2% calcium chloride, 10 pps Gilsonite, 0.5 pps Flocele
(247 cu.ft.). Circ 10 bbl cmt to surface. WOC. Stage tool set @ 2798'.
Cmtd second stage w/300 sx Class "B" neat cmt w/3% sodium metasilicate,
0.5 pps Flocele, 10 pps Gilsonite (873 cu.ft.). Circ 20 bbl cmt to
surface. WOC.
11-11-98 WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
11-14-98 Drill to TD @ 7975'. Circ hole clean. TIH, log well.
11-15-98 Log well. TIH w/176 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7968'.
11-16-98 Pump 10 bbl wtr, 20 bbl chemical wash, 10 bbl wtr ahead. Cmtd w/540 sx
Class "H" 50/50 poz w/2% gel, 0.4% fluid loss, 0.2% retardant, 5 pps
Gilsonite, 0.25 pps Flocele (686 cu.ft.). WOC. PT csg to 3800 psi/15
min, OK. ND BOP. NU WH. RD. Rig released.

(Estimated TOC on 4 1/2" csg @ 4410'. Verbal approval to squeeze next spring after
wintering restrictions are over from Wayne Townsend, BLM).

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/2/98
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department
or agency of the United States any false, fictitious or fraudulent statements or representations to any
matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE
DEC 03 1998