UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU C: LAND MANAGEMENT

		UNITED STATES PARTN ENT OF THE INT REAU G.: LAND MANAG		ૈંદર
	APPLICATION FOR	PERMIT TO DRILL, DE	PEN, OR PLUG BAC	κ <i>-50</i> _{ξ(5)} ? ?
a.	Type of Work DRILL	December	5. Lease Number SF-080 it Reporting	7136/公 77
b.	Type of Well GAS	UM OCT 28	্রিউঠি fi Indian, All. o	r Tribe
	Operator BURLINGTON RESOURCES Oil & C	OIL GON DUSTO Gas Company		nt Name an 30-6 Unit
	Address & Phone No. of Operator PO Box 4289, Farmington (505) 326-9700	, NM 87499	8. Farm or Lease San Jua 9. Well Number	Name an 30-6 Unit
	Location of Well 1190'FSL, 790'FEL		10. Field, Pool, W Basin I	Dakota
	Latitude 36° 48.5, Longit	ude 107º 26.6	11. Sec. Twn, Rg Sec. 15, API # 30-039-	e, Mer. (NMPM) , T-30-N, R-6-W
•	Distance in Miles from Nearest Tow 6 miles to Gobernador	/n	12. County Rio Arriba	13. State
	Distance from Proposed Location t	o Nearest Property or Leas	e Line	
	Acres in Lease		17. Acres Assign 320 E/2	
	Distance from Proposed Location t		l, or Applied for on this	Lease
	7862 This action is subject Proposed Department in review pure and appeal pursuant to	suant to 43 CFR 3165.3	20. Rotary or Cab Rotary	ole Tools
•	Elevations (DF, FT, GR, Etc.) 6410' GR	DRIL	22. Approx. Date	
•	Proposed Casing and Cementing P See Operations Plan att	rogram "GF	LING OPERATIONS AU JECT TO COMPLIANCE NERAL REQUIREMENT:	TAVITUAL A TOTAL AND A COLUMN
. .	Authorized by:	Sraa Lived	3/29	195
	Regulatory/Co	mpliance Administra	tor Date	
RMIT	NO	APPROVAL	DATE	:00g.
	VED BY /S/ Duane W. Spencer			

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

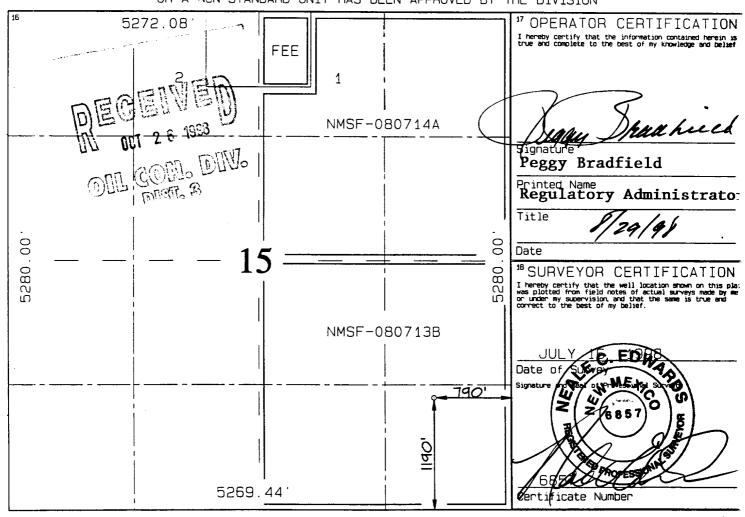
OIL CONSERVATION DIVISIONELVED PO Box 2088 Santa Fe. NM 87504-2088

53 SEP 16 PH 2: 52 L

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION, PLAT

'API Number			*Pool Coo	Code ³ Pool Name						
30-039-26003 71599			1599	Basin Dakota						
'Property		³Property Name						Well Number		
7469		SAN JUAN 30-6 UNIT					126			
'OGRID No.		-	*Operator Name					*Elevation		
14538	5	BURLINGTON RESOURCES OIL & GAS COMPANY					6410			
			-		¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
Р	15	30N	5W		1190	SOUTH	790	EAS	ST	RIO ARRIBA
		¹¹ B	ottom	Hole L	ocation I	f Different	From Surf	ace		
UL or lot no.	Section	Township	Fange	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
12 Dedicated Acres		¹³ Joint or Ind	fill 14 Cons	colidation Code	¹⁵ Order No.	<u> </u>		l		<u></u>
E/320) 									•
NO ALLOW	IABLE W	ILL BE A OR A	SSIGNEI NON-ST	D TO TH: FANDARD	IS COMPLETION UNIT HAS BE	ON UNTIL ALL EEN APPROVED I	INTERESTS H BY THE DIVIS		EN CON	SOLIDATED



OPERATIONS PLAN

Well Name: San Juan 30-6 Unit #126

Location: 1190'FSL, 790'FEL Sec 15, T-30-N, R-6-W

Rio Arriba County, NM Latitude 36° 48.5, Longitude 107° 26.6

Formation: Basin Dakota

6410'GL Elevation:

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface	San Jose	2438'	
Ojo Alamo	2438'	2546 ′	aquifer
Kirtland	2546'	2876'	gas
Fruitland	2876 '	3209 '	
Pictured Cliffs	3209'	3416'	gas
Lewis	3416'	4030'	gas
Intermediate TD	3516'		-
Chacra	4030'	4399 '	gas
Mesa Verde	4399 '	5236 ′	gas
Massive Cliff House	5236'	5308 '	gas
Menefee	5 308'	5548 ′	gas
Massive Point Lookout	5 548'	5957 ′	gas
Mancos Shale	5957 ′	6838 ′	_
Gallup	6838 ′	7542 ′	gas
Greenhorn	7542'	7597 '	gas
Graneros	7597 ′	7722 '	-
Dakota	7722 '		gas
TD (4 1/2"liner)	7862'		100

Logging Program:

Cased hole - CBL - TD to 200' above TOC, GR/CNL across MV/Dk

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3516'	LSND	8.4-9.0	30-60	no control
3516-7862'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 3516'	7"	20.0#	J-55
6 1/4"	3 416' - 7862'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 7862' 2 3/8" 4.70# EUE

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #126 1190' FSL & 790' FEL, SECTION 15, T30N, R6W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APD MAP #1 150' NEW BLM CONSTRUCTION SE/SE SECTION 15, T3ON, R6W BM 6159 NEW BLM R.O.W. B (Sea) ÉXISTING R.O.M.