

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		99 JUN 29 PM 12:50	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		070 FARMINGTON, NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO. 30-039-26003 P	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1190'FSL, 790'FEL, At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-30-N, R-6-W	
14. PERMIT NO.		DATE ISSUED JUL 2 2 1999		12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUDDED 11-17-98	16. DATE T.D. REACHED 11-28-98	17. DATE COMPL. (Ready to prod.) 6-21-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6410 GR, 6422 KB	
20. TOTAL DEPTH, MD & TVD 7872		21. PLUG, BACK T.D., MD & TVD 7861		22. IF MULTIPLE COMPL. HOW MANY* 0-7872	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7732-7784 Dakota				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT, CNL-CDL, CBL-CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	246	12 1/4	248 cu.ft.	
7	20#	3501	8 3/4	1266 cu.ft.	
4 1/2	10.5#	7863	6 1/4	692 cu.ft.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8	7790
31. PERFORATION RECORD (Interval, size and number) 7732-7747', 7753-7763', 7774-7784'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			7743-7784 60,000 gal slk wtr, 5000# 40/70 Arizona sd,		
			20,000# 20/40 tempered LC sd		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 6-21-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
					600 Pitot Gauge
FLOW TUBING PRESS. SI 2260	CASING PRESSURE SI 2260	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 6-28-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOCCD

ACCEPTED FOR RECORD
JUL 19 1999
FARMINGTON FIELD OFFICE
BY [Signature]

27. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Chacra	4126'	4916'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4126	
Cliff House	4916'	5250'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4916'	
Menefee	5250'	5910'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5250'	
				Pt. Lookout	5910'	
Point Lookout	5910'	6120'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6120'	
				Gallup	6922'	
Mancos	6120'	6922'	Dark gry carb sh.	Greenhorn	7518'	
				Graneros	7570'	
Gallup	6922'	7518'	Lt gry to brn calc carb m/cac glauc silts & very fine gr gry ss w/irreg. interbed sh	Dakota	7719'	
Greenhorn	7518'	7570'	Highly calc gry sh w/thin lmst.			
Graneros	7570'	7719'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7719'	7862'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			