

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #76E	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-26004	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'FNL, 860'FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-30-N, R-7-W	
14. PERMIT NO.		DATE ISSUED APR 23 1999	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 11-22-98	16. DATE T.D. REACHED 12-4-98	17. DATE COMPL. (Ready to prod.) 3-18-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6620 GR, 6632 KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 8077		
21. PLUG, BACK T.D., MD & TVD 8075		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY 0-8077		ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7936-8050 Dakota		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT-GR, CNL-CDL, CBL-CCL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	248	12 1/4
7	20#	3736	8 3/4
4 1/2	10.5#	8071	6 1/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 7936-7950, 7970-7986, 7992-8004, 8015-8025, 8044-8050		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7936-8050	
		AMOUNT AND KIND OF MATERIAL USED 2525 bbl slk wtr, 40,000# 20/40 tempered LC sd	
33. PRODUCTION DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 3-18-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 2500	SI 2500		GAS-MCF
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED _____ TITLE Regulatory Administrator

DATE 4-13-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CC INTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2594'	2714'	White, cr-gr ss.	Ojo Alamo	2594'	
Kirtland	2714'	3062'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2714'	
Fruitland	3062'	3555'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3062'	
Pictured Cliffs	3555'	3650'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3555'	
Lewis	3650'	4233'	Shale w/siltstone stringers	Lewis	3650'	
Huerfanito Bentonite*	4233'	4610'	White, waxy chalky bentonite	Huerfanito Bent.	4233'	
Chacra	4610'	5122'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4610'	
Cliff House	5122'	5452'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5122'	
Menefee	5452'	5743'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5452'	
Point Lookout	5743'	6127'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5743'	
Mancos	6127'	7052'	Dark gry carb sh.	Mancos	6127'	
Gallup	7052'	7760'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7052'	
Greenhorn	7760'	7803'	Highly calc gry sh w/thin lmst.	Greenhorn	7760'	
Graneros	7803'	7934'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7803'	
Dakota	7934'	8077'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7934'	

38. GEOLOGIC MARKERS

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)