submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-079382

6. **If Indian, All. or Tribe Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

7. **Unit Agreement Name**
San Juan 30-6 Unit

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
San Juan 30-6 U #76E

9. **API Well No.**
30-039-26004

4. **Location of Well, Footage, Sec., T, R, M**
1850'FNL, 860'FEL, Sec.24, T-30-N, R-7-W, NMPM H

10. **Field and Pool**
Basin Dakota

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Tubing Repair	

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing in the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Administrator Date 10/25/99

trc

(This space for Federal or State Office use)

APPROVED BY Joe Hewitt Title Acting Team Lead Date 11-10-99

CONDITION OF APPROVAL, if any:

San Juan 30-6 Unit #76E

Basin Dakota DPNO: 3490101
1850'FNL, 860' FEL
Unit H, Section 24, T-30-N, R-07-W
Latitude: 36° 48.00936', Longitude: 107° 30.92832'

Summary/Recommendation:

The San Juan 30-6 Unit #76E was suspended in 4th Quarter of 1998, then complete in the Dakota formation. Recently, the San Juan 30-6 Unit #76E quit producing. An acid job was performed but failed due to plugged tubing. Currently, the well is producing off the casing. Anticipated post-workover rates and uplift are 600 MCF/D.

Tubing Repair Procedure:

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Hold safety meetings daily. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. 2-3/8" tubing is set at 8032'. Release donut. Pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at +/-8075'. TOOH with the tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build-up and notify Operations Engineer.

4. If fill is encountered, TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.

5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.

6. Land tubing at ±8032'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended: Mike Haddenham
Operations Engineer

Approved: Bruce D. Boyd 10-21-99
Drilling Superintendent

Operations Engineer: Mike Haddenham
BR Office - 326-9577
Pager - 327-8427
Home - 326-3102

MDH/amm
10/21/99