

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

November 9, 1999

Ms. Peggy Cole Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re: Carson SRC #2A, J-01-30N-05W, API# 30-039-26018, DHC

Dear Ms. Cole:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	35%	50%
Dakota	65%	50%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

Ernie Busch

EB/mk

cc: Jim Lovato-Farmington BLM

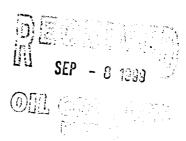
David Catanach-NMOCD Santa Fe

Well file

CARSONSRC#ZADHC

BURLINGTON RESOURCES

September 7, 1999



New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

Carson SRC #2A

J Section 1, T-30-N, R-5-W

30-039-26018

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2422 was issued for this well.

Gas:

Mesa Verde

35%

Dakota

65%

Oil:

Mesa Verde

50%

Dakota

50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

Carson SRC #2A (Mesaverde/Dakota) Commingle Unit J, 01-T30N-R05W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = <u>151 MCFD & 0 BO</u>
- 3 Hour Flow Test from Dakota = 285 MCFD & 0 BO

GAS:

OIL: