UNITED STATES PARTMENT OF THE INTER

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ices and Reports on Wells 7 79 11 9: 00
	5. Lease Number
. Type of Well GAS	6. If Indian, All. o
	7. Unit Agreement Na
Name of Operator BURLINGTON RESOURCES	& GAS COMPANY MAR 2000
OIL	& GAS COMPANY MAIN 2000 8. Well Name & Number
. Address & Phone No. of Opera	
O Box 4289, Farmington, NM 87	199 (505) 326 700 D. 3 9. API Well No.
	30-039-26018
. Location of Well, Footage, So	
1850'FSL, 1270'FEL, Sec.1, T	
	11. County and State Rio Arriba Co, N
	NIO MILIUM CO, ME
2. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission	Type of Action
X Notice of Intent	Abandonment Change of Plans
	Recompletion New Construction
Subsequent Report	Plugging Back Non-Routine Fracturing
	Casing Repair Water Shut off
Final Abandonment	Altering Casing Conversion to Injection
Final Abandonment	Altering Casing Conversion to InjectionX_ Other - Commingle
	X Other - Commingle
Final Abandonment 3. Describe Proposed or Comp	X Other - Commingle
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Carson SRC #2A

Mesaverde/Dakota 1850'FSL, 1270' FEL

Unit J, Section 01, T-30-N, R-05-W

Latitude / Longitude: 36° 50.3586'/ 107° 18,3838' DPNO: MV-3404001/DK-3404002

Summary/Recommendation:

The Carson SRC #2A was suspended in 2nd Quarter of 1999, then completed as a Mesaverde/Dakota commingle. Initial flow from both zones on this new drill was averaged at 1.0 MMCF/D. Due to production fluids, the Carson SRC #2A is currently logged off. Post workover rate is anticipated to be 1.0 MMCF/D, the well's initial rate.

Rod Pump Installation Procedure:

- 1. Install used C-320 pumping unit (material transfer from the Allison Unit #39).
- Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior 2. to moving in rig, make one-call and then verify rig anchors and dig pit.
- 3. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 2-3/8", 4.6# J-55 tubing is set at 8166'. Release donut. TOOH with tubing. Visually inspect tubing for corrosion 4. and replace any bad joints. Remove any unnecessary equipment (i.e. Tbg stop, bumper spring, etc.). Check tubing for scale build up and notify Operations Engineer.
- PU and TIH with 3-7/8" bit and bit sub on workstring and clean-out with air/mist to PBTD (8202'). NOTE: When 5. using air/mist, minimum mist rate is 12 bph. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
- Rabbit all tubing prior to TIH. TIH with a bull plug on the bottom of one joint of 2-3/8" 4.6# tubing, 6' perforated 6. sub, in-line check, 1.78" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.
- Land tubing at ± 8166'. NOTE: If excessive fill is encountered, discuss this landing depth with Operations 7. Engineer. ND BOP and NU WH.
- If fill was encountered, contact Operations Engineer to discuss possibility of running a sand screen on the pump. PU 8. and TIH with 2" x 1. 5" x 16' RWAC-Z insert pump from Energy Pump & Supply, and 34" Norris "97" sucker rods to surface. Test pump action and hang rods on pumping unit. RD and MOL. Return well to production.

Recommended:

Operations Engineer

Approved:

Bruce Dovy 13-9-99
Drilling Superint Indent

Operations Engineer:

Mike Haddenham

Pump and Rods:

Energy Pump & Supply

Office - (326-9577)

Leo Noves

Home - (326-3102)

Pager - (327-8427)

Office - (564-2874)