UNITED STATES

DEPARTMENT OF THE INTERIOR

PRESCREES OIL & GAS COMPANY SEP 2000 Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326 970 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	BUREAU O	F LAND MANAGEMENT	71 (
Type of Well GAS OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 3263700A.CAX ty 1850'FSL, 1270'FEL, Sec.1, T-30-N, R-5-W, NMPM Location of Well, Footage, Sec., T, R, M 1850'FSL, 1270'FEL, Sec.1, T-30-N, R-5-W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - 3. Describe Proposed or Completed Operations 9-1-00 MIRU, PT tbg & pump to 500 psi, OK. TOOH w/30 % rods. Rods stuck in tbg. NO TOOH w/2 3/8' tbg. Last 3 jts had insert pump stuck in sand. TH w/3 7/8' bit to 8115'. Co well to Peptro 8 202'. SDON. 9-6-00 Blow well & CO. TOOH w/bit. TH w/259 jts 2 3/8' 4.7# J-55 EUE tbg, lander @ 8121'. ND BOP. NU WH. SDON. 9-7-00 TH w/pump & %' rods. Load hole wwirr. PT tbg & pump to 500 psi, failed. TOOH w/rods & pump. Drop standing valve. PT tbg & pump to 500 psi, failed. TOOH w/rods & pump. Drop standing valve. PT tbg & Dound leak. SDON. 9-8-00 TH w/pump & %' rods. Load hole wwirr. PT tbg & pump to 500 psi, failed. TOOH w/rods & pump. Drop standing valve. PT tbg & Dound leak. SDON. 9-8-00 TH w/pump & %' rods. Load hole wwirr. PT tbg & pump to 500 psi, failed. TOOH w/rods & pump. Drop standing valve. PT tbg & Dound leak. SDON. 9-8-00 TH w/259 jts 2 3/8' 4.7# J-55 EUE tbg, landed @ 8121'. ND BOP. ND WH. TIH w/pump & 322 %' rods. PT tbg & pump to 500 psi, OK. RD. Rig release.	Sundry Noti	ces and Reports on Wells	·. ·	
Type of Well GAS OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 32637004.000 (30) Location of Well, Footage, Sec., T, R, M 1850'FSL, 1270'FEL, Sec.1, T-30-N, R-5-W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion New Construction Now Construction New Construction Now Construc				Toose Wimbon
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Name of Operator **RESOURCES** OIL & GAS COMPANY **SEF 2000** **Address & Phone No. of Operator **PO BOX 4289, Farmington, NM 87499 (505) 32 9709 ACM GW 30. Location of Well, Footage, Sec., T, R, M 1850'FSL, 1270'FEL, Sec.1, T-30-N, R-5-W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission **Type of Submission** **Subsequent Report** **Plugging Back** **Casing Repair** **Water Shut off** **Casing Repair** **Water Shut off** **Casing Repair** **Water Shut off** **Conversion to Injection** **John Will PT tbg & pump to 500 psi, OK. TOOH w/30 %" rods. Rods stuck in tbg. ND WH. NU BOP. Work tbg free. TOOH w/24 jts 2 3/8" tbg to rods. TOOH w/35 %" rods. (backed off rods @ pump). SD for holiday. **9-5-00** **JOHEN ** Type of Submission** **JOHEN ** Type of Action** **Subsequent Report** **Plugging Back** **Non-Routine Fracturing** **Casing Repair** **Water Shut off** **Casing Repair** **Water Shut off** **Conversion to Injection** **JOHEN** **JOHEN**	= -		٠.	
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Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700A.COX LOV JAPI Well No. 30-039-26018 Location of Well, Footage, Sec., T, R, M 1850'FSL, 1270'FEL, Sec.1, T-30-N, R-5-W, NMFM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other 13. Describe Proposed or Completed Operations 9-1-00 MIRU. PT tbg & pump to 500 psi, OK. TOOH w/30 %" rods. Rods stuck in tbg. ND WH. NU BOP. Work tbg free. TOOH w/24 jts 2 3/8" tbg to rods. TOOH w/325 %" rods. (backed off rods @ pump). SD for holiday. 9-5-00 TOOH w/2 3/8" tbg. Last 3 jts had insert pump stuck in sand. TIH w/3 7/8" bit to 8115'. Co well to PBTD @ 8202'. SDON. 9-6-00 Blow well & CO. TOOH w/bit. TIH w/259 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 8121'. ND BOP. NU WH. SDON. 9-7-00 TIH w/pump & %" rods. Load hole w/wtr. PT tbg & pump to 500 psi, failed. TOOH w/rods & pump. Drop standing valve. PT tbg to 500 psi. Seem to hav very small leak in tbg. ND WH. NU BOP. TOOH w/tbg. Found leak. SDON. 9-8-00 TIH w/259 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 8121'. ND BOP. ND WH. TIH w/pump & 322 %" rods. PT tbg & pump to 500 psi, OK. RD. Rig release 14. I hereby certify that the foregoing is true and correct. Signed Title Requilatory Supervisor Date 9/11/00	BURLINGTON			
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.