Form 3160-3 (July 1992)

UNITED STATES

FORM APPROVED

uctions on	-	ţ	OMB NO. 1004-0136
			Expires February 28, 19

(July 1992)	UNITE	D STATES		(Other instructi		OMB NO. 1004-0136		
	DEPARIMENT	OF THE INTER	KAR BETT	n verse side)		Expires February 28, 1995		
/	BUREAU OF LAN	ND MANAGEMENT				5. LEASE DESIGNATION AND SERIAL NO.		
·	APPLICATION FOR PE	RMIT TO DRILI	L OR DEEPE	N QQ [1]	3 10	J(C)461 50		
1a. TYPE OF WORK				30 114		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	Drill X	Deepen		. 1	nunti	dicarilla Apache		
b. TYPE OF WELL			-	ું પ્ર)JUV	7. UNIT AGREEMENT NAME		
Oil Well	Gas Well X Other		Single Zone	Multiple Zone		NÆ		
2. NAME OF OPERAT	OR		-			8. FARM OR LEASE NAME, WELL NO.		
	Mallon Oil Company					Jicarilla 461-13 No. 3		
3. ADDRESS AND TE						9 APIWELL NO		
	P.O. Box 3256			SEIMIE		30-039-76029		
	Carlsbad, NM 88220	(505) 885-4596	。 D) 巨([6] [W E	Z IVI	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WEL	L (Report location clearly and in accordance	e with any State require	ments 1		* 	E. Blanco, Pictured Cliffs		
At surface	1000' FNL and 1000' FWL	(NW/NW) Unit		EC - 1 1998	ילין	11. SEC., T., R., M., OR BLK.		
		,	– D	EC - 1 1998		AND SURVEY OR AREA		
At proposed prod. zone	1000' FNL and 1000' FWL	(NW/NW) Unit	D	_	Γ			
			തിവ	(교 (대유도	77VI	Sec. 13, T30N-R03W		
14. DISTANCE IN MILE	S AND DIRECTION FROM NEAREST TO		. 💛 🖽 🗎	ACINO DI	1 Wo	12. COUNTY OR PARISH 13. STATE		
	56 miles east of Bloomfield	, New Mexico		DIGIT, 33		Rio Arriba NM		
15. DISTANCE FROM			16. NO. OF ACRE		17. NO.	OF ACRES ASSIGNED		
LOCATION TO NEARE	st 1000 '		ŀ		TO THIS	S WELL		
PROPERTY OR LEASE	ELINE, FT.		- 1920			160		
(Also to nearest drig. un	nit line, if any)							
18. DISTANCE FROM	PROPOSED LOCATION*		19. PROPOSED D	DEPTH	20. RO	FARY OR CABLE TOOLS		
TO NEAREST WELL, D	DRILLING, COMPLETED,	2463'						
OR APPLIED FOR, ON	THIS LEASE, FT.		4	500'		Rotary		
21. ELEVATIONS (SHO	WWHETHER DF, RT, GR, Etc.)	7400' GR	22. APPROX.DATE	WORK WILL START		08/25/98		
23.	PRO	POSED CASING	AND CEMENT	NG PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PE		SETTING DEPT	Н	QUANTITY OF CEMENT		
12-1/4"	8-5/8"		4#	500'		Circulate to surface		
7-7/8"	5-1/2"	· · · · · · · · · · · · · · · · · · ·	.5#			570 sks		
	0 1/2		.0#	4000		370 SKS		
			- , 					
		l	- Go. 4	ا پارل <mark>و نو پار</mark> در او ملک کا	-			
Mallon Oil Company proposes to drill to a depth sufficient to test the Pictured Cliffs formation. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific programs as per on-shore Oil and Gas Order No. 1 are outlined in the following attachments:								
Exhibit A: Loc Exhibit B: Roc Exhibit C: One	n Iw Out Preventor Equipment cation and Elevation Plat ads and Pipelines e Mile Radius Map CCRIBE PROPOSED PROGRAM: If propos		Exhibit F: Exhibit G:	H2S Contingen Environmental	cy Pie Asses	s#hent NOV 1 3 1998 1		
	onally, give pertinent data on subsurface lo							
24.	1			and distributed provide	The pige	97115" (S(9)Wo 19)UVo		
7						कालत क		
SIGNED:		TITLE:	Operations 9	Superintendent		DATE 08/11/98		
Ver	ry Lindeman		-					
(This space for Federal	or State office use)							
PERMIT NO.				APPROVAL D	ATE			
					-			
Application approval do	es not warrant or certify that the applicant h	olds legal or equitable ti	tle to those rights in	the subject lease which	would e	ntitle the applicant to conduct		
operations thereon.								
CONDITIONS OF APPR	ROVAL IF ANY:							
		•	4			NOV. 1 o 1000		
(Utigit	oal Signed) HECTOR A. VILLALO	BOS /\/	Field	Mas		MOA 1 0 1339		
APPROVED BY			FILLO	1119 DAT	E			

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Confodenti'al

DRILLING PROGRAM

Attached to Form 3160-3 Mallon Oil Company

Jicarilla 461-13 No. 3

1000' FNL and 1000' FWL (NW/NW) Unit D

Sec. 13, T30N-R3W

Rio Arriba County, New Mexico

LEASE NUMBER: JIC461

1. Geologic name of surface formation: San Jose

2. Estimated tops of important geologic markers:

San Jose	Surface
Nacimiento	2600'
Ojo Alamo	3230'
Kirtland	3458'
Fruitland	3478'
Pictured Cliffs	3468'
Lower P.C.	4017'
Total Depth	4500'

3. Estimated depths of anticipated fresh water, oil, or gas:

1500'	Gas
2600'	Gas
3230'	Gas
3478'	Gas
3768'	Gas
	3230' 3478'

No other formations are expected to give up oil. gas, or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 8-5/8" casing at 500' and circulating cement back to surface.

4. Proposed casing program:

Hole Size	Interval	Casing OD	Casing weight, grade, thread			
12-1/4"	0-500'	8-5/8"	24 lb/ft, K55, ST&C			
7-7/8"	0-4500'	5-1/2"	15.5 lb/ft, K55, LT&C			

Cement program:

8-5/8" surface casing:

Cemented to surface with 350 sks Class B containing 2% CaCl₂, 0.25

lb/sk Cello Seal, slurry to be mixed at 15.6 lb/gal, yield 1.18 cu ft/sk.

Circulate cement to surface.

5-1/2" production casing: Lead slurry 300 sks 65/35 mixed at 13.4 lb/gal, 1.62 cu ft/sk, 30% excess. Tail with 270 sks 50/50 POZ, containing 1/4 lb/sk Cello

Seal mixed at 14.15 lb/gal, 1.26 cu ft/sk, 30% excess.

P.O. Box 1980, Hobbs, N.M. 88241-1980

N 00-03-39 W 5466.32

State of New Mexico Energy, Minerals & Natural Resources Department

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719 OIL CONSERVATION DIVISION DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 P.O. Box 2088 Santa Fe, NM 87504-2088 DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

Revised Febuary 21, 1994

Burna C 10a

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number C Pool Code Pool Name											
		26021	6054 72400 East Blanco, Pictured Cliffs									
	*Property Code *Property Name									4 W	ell Number	
238	338/7 JICARILLA 461-13									1	3	
'OGRID No	o.				*Ope	erator	Name			1	Elevation	
013925			-:		MALLON	OIL	COMPANY				7400'	
					10 Surfa	ace	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/Wes	st line	County	
D	13	30-N	3-W		1000		NORTH	1000	WES	. Т	RIO ARRIBA	
				om Hole			lf Different Fro					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	m the East/West line		County	
					<u> </u>							
15 Dedicated Acres	Joint o	or Infill 14 Co	onsolidation	n Code 140	Order No.							
160											· <u></u>	
NO ALLOW	ABLE W						ON UNTIL ALL			EEN CO	DNSOLIDATED	
3			ON—STA 39–52–56			ን ይኮ	EEN APPROVED	BY THE DIV	ASION			
FD.	2629			T		2629.	70	FD.		****		
U.S.G.L.O. B.C.	2020	1.70		1		2025.	0.70 U.S.G.L.O.	11	PERATO		RTIFICATION	
	1000,		•								contained herein is knowledge and beliaf	
	희											
1000'												
	→											
												
2733.16'			_	T					٠	7		
								1 1-1		<u> </u>		
								Signature		- m -1 M		
							Terry Lindeman Printed Name					
			•			Operations Superinte					<u>intend</u> en	
				1				August	t 11,	1998		
				13				Date	<u> </u>	1000		
								18 SU	RVEYOF	R CERT	TIFICATION	
								I hereby certly	fy that the we	vell location :	shown on this plat	
				\	ECE NOV 1	in 🌡	ישו בשות ו	or under my s	expervision, a	and that the	surveys made by me same is true and	
				(Cj	巨田	Y II .	孙启 则	correct to the	best of may be	beliaf.	·	
-				1 In(and the second			6-	3079	SH		
2733.16'		· 		uu	NOV 1	3 1	1998 —	Date of Sur	多二	TICO	7	
273					an AM	רעו	(2) (IV)	Signature	737	TICO TI	PET.	
				W	100 JU	ΠΛΙΦ	ָסשטש	N.P	1=[,	ob.	 \$ 	
					القالفا	No E	3	\ \ \	al Or	YU		
						-	i					
					e				Victoria de la constante de la	POFESSIV		
(CALC. COR.)						1		Certificate N	Mumber			

