

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESERV <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. SJ 30-5 Unit #70E	
2. NAME OF OPERATOR Phillips Petroleum Company		9. API WELL NO. 30-039-26028	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with BLM State Requirements) At surface Unit 0, 820' FSL & 1518' FEL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T30N, R5W	
14. PERMIT NO. OIL CON. DIV. DATE ISSUED MAY 18 1999		12. COUNTY OR PARISH Rio Arriba	
13. STATE NM			
15. DATE SPUDDED 4/12/99	16. DATE T.D. REACHED 4/19/99	17. DATE COMPL. (Ready to prod.) 5/12/99	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6375' prepared GL
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7882'	21. PLUG, BACK T.D., MD & TVD 7839'	22. IF MULTIPLE COMPL., HOW MANY* will be 2	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota perms - 7817' - 7784'			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL & temperature survey			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, K-55	367'	12-1/4"
7"	20#, K-55	3522'	8-3/4"
			T-100 sx (120 cf) C1 H
4-1/2"	11.6#, N-80	7875'	6-1/4"
			355 sx (753 cf) 35/65 POZ
			TOC - 3100'
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-3/8"
			7812'
			no
			4.7#
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) Basin Dakota - 1 spf (.36" holes) Total 15 holes			
7817' - 7821' (5'); 7807' - 7811' (5'); 7780' - 7784' (5')			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7817' - 7784'		1500 gal 7-1/2% HCL & ballsealers	
7817' - 7784'		31,416 gal 35#X-link gel, 68,101#	
		20/40 LC sand	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 5/11/99	HOURS TESTED 2 hr-pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD
OIL - BBL.	GAS - MCF. 1158 mcf	WATER - BBL. 3 bwpd	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 185 psi	CALCULATED 24-HOUR RATE	OIL GRAVITY - API (CORR.)
OIL - BBL.	GAS - MCF. 1158 mcf	WATER - BBL. 3 bwpd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals.			
TEST WITNESSED BY Drew Bates			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Patsy Clugston</u>		TITLE <u>Regulatory Assistant</u>	
DATE <u>5/13/99</u>		DATE <u>5/13/99</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

MAY 14 1999

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all d-til-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2382	2477	Sandstone			
Kirtland Sh.	2477	2927	Shale & sandstone			
Fruitland	2927	3152	Shale, coal & sandstone			
Pictured Cliffs	3152	3342	Marine Sands			
Lewis Shale	3342	5207	Sandstone/shale			
Cliff House	5207	5287	Sandstone/shale			
Menefee Fm.	5287	5542	Sandstone/shale			
Pt Lookout	5542	5767	Sandstone/shale			
Mancos Sh	5767	6837	Shale			
Gallop Ss	6837	7567	Sandstone/shale			
Greenhorn Ls.	7567	7612	Limestone/Shale			
Graneros Sh.	7612	7737	Sandstone/Shale			
Dakota Ss	7737	7962	Sandstone/Shale			
Tops are estimated, no open hole logs run						