

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE MAY 12 1999

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

OIL CON. DIV.
DIST. 3

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 820' FSL & 1518' FEL
Section 9, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #70E

9. API Well No.

30-039-26028

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 4-1/2" casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RIH w/6-1/4" bit and drilled cement 3522' to 3530'. Drilled new formation from 3530' to 7882' (TD). TD reached 4/19/99 @ 1700 hrs. Circulated hole. COOH. RIH w/4-1/2" 11.6# N-80 casing and set @ 7875'. RU BJ to cement. Pumped ahead 10 bbs 2% KCl water, 20 bbls gelled water, 20 bbls 2% KCl water & 5 bbls fresh water. Pumped 355 sx (753 cf) 35/65 POZ Class H cement w/6% Gel, 10#/sx BA-90, 0.2% CD-32 & 0.5% FL-52 @ 12.3 ppg & yield of 2.12 cf/sx. Displaced with 111.7 bbls 2% KCl water. Bumped plug w/1500 psi @ 0856 hrs 4/20/99. RD BJ. Temperature Survey ran - TOC - 3100'.

ND BOP & set slips & cut off casing. RD & released rig 4/20/99. Dakota completion will be done rigless.

14. I hereby certify that the foregoing is true and correct

Signed Talmy Clugston Title Regulatory Assistant Date 4/22/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCCD