

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN C DATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL ☐ GAS ☐ WELL ☐ WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. MDA 701-98-0013	
b. TYPE OF COMPLETION NEW ☐ WORK OVER ☐ WELL ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302		8. FARM OR LEASE NAME, WELL NO. Jicarilla 30-03-28 No. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1757' FSL and 1757' FEL (NW/SE) Unit J At top prod. interval reported below 1757' FSL and 1757' FEL (NW/SE) Unit J At total depth		9. API WELL NO. 30-039-26032	
15. DATE SPUDDED 2/29/00		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon; San Jose Ext.	
16. DATE TD REACHED 3/6/00		11. SEC., T., R., M., OR BLOCK AND SURVEY Sec. 28, T30N-R03W	
17. DATE COMP (Ready to Prod.) 6/26/00		12. COUNTY OR PARISH Rio Arriba	
18. ELEVATION (DF, RKB, RT, GR, ET) GL 7074' - KB 7086'		13. STATE NM	
19. ELEV. CASINGHEAD 7075'		20. TOTAL DEPTH, MD & TVD 3877'	
21. PLUGBACK TD, MD & TVD 3770'		22. IF MULTIPLE COMPLEMENTS, HOW MANY* 4	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 1451'-1480', 1514'-1522', 1905'-1916', Cabresto Canyon; San Jose Ext.	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN	
27. WAS WELL CORED N/A		28. CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	242'	12-1/2"	Cmt with 140 sxs Type 3 cmt, circ 47 sxs to pit	
5-1/2"	15.5 & 17.0	3835'	7-7/8"	Cmt with 850 sxs 50/50 POZ circ 98 sxs to pit	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3544'	

31. PERFORATION RECORD (Interval, size, and number) 1451'-1480', 1514'-1522', 1905'-1916', 4 JSPF Cabresto Canyon; San Jose Ext.		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 1451'-1916' AMOUNT AND KIND OF MATERIAL USED Acidize with 3,500 gals 7-1/2% acid Frac with 53,747 lbs sand	
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33. PRODUCTION							
DATE FIRST PRODUCTION 6/27/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut In) Producing	
DATE OF TEST 6/16/00	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 900	WATER - BBL 144	GAS-OIL RATIO 0
FLOW TBG PRESS 130	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 900	WATER - BBL 144	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS Sold	(Sold, used for fuel, vented, etc.)	TEST WITNESSED BY R. Key
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35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Gay Davis	Office Manager DATE 6/30/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TC	MEAS. DEPTH
				San Jose		1443'
				Nacimiento		2020'
				Ojo Alamo		3050'
				Kirtland		3296'
				Fruitland		3466'
				Pictured Cliffs		3564'
				Lower Pictured Cliffs		3649'