

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN () DATE*
(See other instructions
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. MDA 701-98-0013	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100		6. PERM OR LEASE NAME, WELL NO. Jicarilla 30-03-28 No. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1757' FSL and 1757' FEL (NW/SE) Unit J At top prod. interval reported below 1757' FSL and 1757' FEL (NW/SE) Unit J At total depth		9. API WELL NO. 30-039-26032	
15. DATE SPUDDED 2/29/00		10. FIELD AND POOL, OR WILDCAT East Blanco; Pictured Cliffs	
16. DATE TD REACHED 3/6/00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T30N-R03W	
17. DATE COMP (Ready to Prod.) 6/26/00		12. COUNTY OR PARISH Rio Arriba	
18. ELEVATION (DF, RKB, RT, GR, ET) GL 7074' - KB 7086'		13. STATE NM	
19. ELEV. CASINGHEAD 7075'		14. PERMIT NO. N/A	
20. TOTAL DEPTH, MD & TVD 3877'		DATE ISSUED N/A	
21. PLUGBACK TD, MD & TVD 3770'		22. IF MULTIPLE COM., HOW MANY* 4	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3569'-3579', 3590'-3599', 3602'-3612', 3624'-3638', 3642'-3647', East Blanco; Pictured Cliffs Ext.	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN	
27. WAS WELL CORED N/A		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size, and number) 3569'-3579', 3590'-3599', 3602'-3612', 3624'-3638', 3642'-3647', 4 JSPF East Blanco; Pictured Cliffs Ext.		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 3569--3647' AMOUNT AND KIND OF MATERIAL USED Break down perfs with 80 bbls KCL Frac with 200,240 lbs 20/40 sand	
33. PRODUCTION DATE FIRST PRODUCTION 6/27/00 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STAT (Producing or Shut In) Producing		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED (Gay Davis)		Office Manager DATE 6/30/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TC
					MEAS. DEPTH
				San Jose	1443'
				Nacimientito	2020'
				Ojo Alamo	3050'
				Kirtland	3296'
				Fruitland	3466'
				Pictured Cliffs	3564'
				Lower Pictured Cliffs	3649'