

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco
Santa Fe, NM 87505

WELL API NO.

30-039-26040

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

017654

2. Name of Operator

Phillips Petroleum Company

8. Well No.

SJ 30-5 Unit #20A

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington NM 87401

9. Pool name or Wildcat

Blanco MV - 72319 & Basin DK - 71599

4. Well Location

Unit Letter P : 1115' Feet From The South Line and 790' Feet From The East Line

Section 8 Township 30N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Prepared GL - 6294'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/1/99

MIRU Key Energy #49. Spud 12-1/4" hole @ 0330 4/2/99. Drilled ahead to 370'. RIH w/9-5/8", 36#. K-55 casing and set @ 363'. RU BJ to cement. Pumped 10 bbls water to break circulation, pumped 10 bbls Mud Clean II and pumped 10 bbls FW ahead of 185 sx (224 cf) of Class H cement w/2% CaCl2 & 1/4#/sx Cello-flake @ 15.6 ppg, a yield of 1.21 cf/sx. Wood plug displaced w/26 bbls water. Plug down @ 2045 hr 4/2/99. Circulated 7 bbls (48 cf) cement to surface. RU WH & BOP. PT to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patsy Clugston

TITLE

Regulatory Assistant

DATE

4/5/99

TYPE OR PRINT NAME

Patsy Clugston

TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERMAN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APR - 6 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: