

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-039-26040

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

017654

2. Name of Operator

Phillips Petroleum Company

8. Well No.

SJ 30-5 Unit #20A

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington NM 87401

9. Pool name or Wildcat

Blanco MV - 72319 & Basin DK - 71599

4. Well Location

Unit Letter P 1115' Feet From The South Line and 790' Feet From The East Line

Section

8

Township

30N

Range

5W

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Prepared GL - 6294'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 7" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/8-3/4" bit and tagged cement @ 323'. Drilled cement from 323' to 370'. Drilled new formation to 3460'. Circ. hole. COOH. RIH w/7", 20# K-55 casing and set @ 3452'. RU BJ to cement. Pumped 10 bbls mud flush & 15 bbls FW spacer ahead. Pumped lead - 295 sx (849.6 cf) Class H cement w/3% Sodium metasilicate, 5#/sx Gilsonite, & 1/4#/sx Cello-flake @ 11.4 ppg - 2.88 yield. Tail pumped 100 sx (120 cf) Class H w/2% CaCl2 @ 15.6 ppg & 1.20 yield. Displaced rosin plug w/138 bbls water. Bumped plug @ 2245 hours 4/6/99 with 1500 psi. Circulated 18 sx to surface. WOC.

RD BJ & NU BOPs. PT to 2000 for 30 minutes. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Patsy Clugston*

TITLE

Regulatory Assistant

DATE

4/14/99

TYPE OR PRINT NAME

Patsy Clugston

TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERMAN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APR 16 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: