

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-039-26040

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit

8. Well No.
SJ 30-5 Unit #20A

9. Pool name or Wildcat
Blanco MV - 72319 & Basin DK - 71599

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	4. Well Location Unit Letter <u>P</u> : <u>1115'</u> Feet From The <u>South</u> Line and <u>790'</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>30N</u> Range <u>5W</u> NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) Prepared GL - 6294'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 4-1/2" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/6-1/4" bit & tagged cement. Drilled out 11' cement, collar & shoe @ 3452'. Drilled new formation to 7841' (TD). TD reached 1315 hrs 4/10/99. Circulated hole. RIH w/4-1/2" 11.6# N-80 casing and set @ 7809'. RU BJ to cement. Pumped ahead w/10 bbls 2% KCL water, pumped 20 bbls gelled fresh water, pumped 20 bbls 2% KCL & 5 bbls Fresh water. Then pumped 350 sx (742 cf) 35/65 POZ Class H cement w/6% gel, 10#/sx BA-90, 02% CD-32 & 0.5% FL-52 @ 12.3 ppg & yield of 2.12 cf/sx. Displaced with 10 bbls sugar water & 110.5 bbls 2% KCl water. Bumped plug w/1500 psi @ 0958 hours 4/11/99. Temperature survey ran - TOC @ 3050'.

ND BOP & set slips & cut off casing. RD & released rig 4/11/99. Dakota completion will be done rigless.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 4/22/99

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3 MAY 6 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: