

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-039-26040

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location
Unit Letter P : 1115' Feet From The South Line and 790' Feet From The East Line

Section 8 Township 30N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6294' prepared GL

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit 009258

8. Well No.
SJ 30-5 Unit #20A

9. Pool name or Wildcat
Basin Dakota 71599

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Dakota completion report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/5/99 RU Blue Jet & perforated the Dakota interval @ 1 spf (.36") holes as follows:

7751.5' - 7754.5'(4'); 7722.5' - 7726.5'(5'); 7704.5' - 7708.8' (5')
7686.5' - 7690.5'(5'); 7644.5' - 7653.5'(10'); Total 29 holes

RU to acidize perfs. Pumped 1500 gal of 7-1/2% HCL & ballsealers. Surged & released balls & retrieved.
RU to frac. Pumped 37,548 gal 35# X-link gel w/98,966 # 20/40 "LC" sand. ATP - 4400 psi. ATR - 40 bpm.

ISIP - 4000 psi. Flowed back on 1/4# choke for 35 hours. RD flowback & NU BOPs. PT- OK. RIH w/2-3/8" tubing and cleaned out fill to 7796' PBD. Land tubing @ 7768" with "F" nipple set @ 7734'. ND BOP & NU WH. PT - OK. Pumped off expendable check. RD & released rig @ 1600 hrs 5-14-99. Turned over to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 5/17/99

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3 MAY 24 1999