

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other: _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other: _____
2. NAME OF OPERATOR Phillips Petroleum Company						599 MAR -9 PM 12:54	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401						FARMINGTON, NM	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K, 1515' FSL & 1495' FWL At top prod. interval reported below Same as above At total depth Same as above						OIL CON. DIV. DIST. 3	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba,		13. STATE NM	
15. DATE SPUDDED 2/25/99	16. DATE T.D. REACHED 3/1/99	17. DATE COMPL. (Ready to prod.) 3/9/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6313'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3056'		21. PLUG, BACK T.D., MD & TVD 3056'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2979' - 3056'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN mud logs						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#, K-55	356'	12-1/4"	185 sx (225 cf) C1 H		10 bbls-surf.	
7"	20#, K-55	2953'	8-3/4"	L-370 sx (775 cf) 35/65 POZ			
				T-100 sx (121 cf) C1 H		12 bbls-surf.	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	31'	
					4.7"		
31. PERFORATION RECORD (Interval, size and number) Open hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				2979' - 3056'		Under-reamed only 6-1/4" hole to 9-1/2"	
33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3/7/99	HOURS TESTED 1 hr	CHOKE SIZE 2" pitot	PROD'N. FOR TEST PERIOD	OIL - BBL. 434 mcf	GAS - MCF. 0	WATER - BBL. 0 bwpd	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE SI - 140 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. 434 mcf	WATER - BBL. 0 bwpd	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Plans are to leave this well shut-in until can be evaluated.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Patricia Clugster

TITLE

Regulatory Assistant

ACCEPTED FOR RECORD
DATE 5/9/99

*(See instructions and spaces for additional data on reverse side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2303	2508	Sandstone			
Kirtland	2508	2918	Shale and sandstone			
Fruitland	2918	2973	Shale, coal and sandstone			
Fruitland Coal	2973	3073	Shale & coal			
Pictured Cliffs	3083					
			All tops are estimated, no open hole logs run			