

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		59 APR -5 AM 8:17	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		310 FARMINGTON, NM	
2. NAME OF OPERATOR Phillips Petroleum Company			
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 2190' FNL & 1850' FEL At top prod. interval reported below Same as above At total depth Same as above		14. PERMIT NO. _____ DATE ISSUED APR - 6 1999 OIL CON. DIV.	
15. DATE SPUDDED 3/9/99		16. DATE T.D. REACHED 3/13/99	
17. DATE COMPL. (Ready to prod.) 3/31/99		18. TELEPHONATIONS (DF, RKB, RT, GR, ETC.)* 6371 prepared GL	
20. TOTAL DEPTH, MD & TVD 3146'		21. PLUG, BACK T.D., MD & TVD 3146'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal - perf'd 3106' 3136'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Mud Log		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, K-556	374'	12-1/4"
7"	20#, K-55	2973'	8-3/4"
			T-100 sx C1 H (124 cf)
			8 bbls-surf.
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	2919	3141	no
15.5# J-55			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3106'	no	
4.7#			
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal 3106' - 3136 = 30' @ 4 spf = 120 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2980' - 3146'		Underreamed only 6-1/4" hole to 9-1/2"	
33.* PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 3/24/99	HOURS TESTED 1 hr-pitot	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →
OIL - BBL.	GAS - MCF. 1938 mcf	WATER - BBL. 200 bwpd	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE SI - 525 psi	CALCULATED 24-HOUR RATE →	OIL - BBL. 1938 mcf
GAS - MCF.	WATER - BBL. 200 bwpd	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals		TEST WITNESSED BY David Green	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Fatsy Clugston

TITLE

Regulatory Assistant

ACCEPTED FOR RECORD
DATE 4/1/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 05 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. FARMINGTON FIELD OFFICE BY *Sm*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2383	2598	Sandstone			
Kirtland	2598	3008	Shale and sandstone			
Fruitland	3008	3023	Shale, sandstone, coal			
Fruitland Coal	3023	3178	Shale and coal			
Pictured Cliffs	3183		These tops are estimated. No open hole logs run.			