Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF I	A NILA MA A NI A CENTRALINITI	Lease Designation and Serial No.
BUREAU OF LAND MANAGEMENT		SF-078997
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir.	a distance of the stance
Use "APPLICATION FOR	PERMIT - " for such proposals 1 0 1939	
SUBMIT	IN TRIPLICATE OUR COM. DIV.	7. If Unit or CA, Agreement Designation
1. Type of Well	MIL 3	San Juan 30-5 Unit
Oil X Gas Other		8. Well Name and No.
2. Name of Operator		SJ 30-5 Unit #264
Phillips Petroleum Company 3. Address and Telephone No.		9. API Well No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		30-039-26049
4. Location of Well (Footage, Sec., T., R., M., or Survey De		10. Field and Pool, or exploratory Area
Unit G. 2190' FNL & 1850' FEL		Basin Fruitland Coal
Section 9, T30N, R5W		11. County or Parish, State
		Rio Arriba, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
₩.	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
Final Abandonment Podce	Altering Casing	Conversion to Injection
	X OtherSpud Report	L Dispose Water
Describe Proposed or Completed Operations (Clearly state algive subsurface locations and measured and true ver	l pertinent details, and give pertinent dates, including estimated date of startitical depths for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form. ing any proposed work. If well is directionally dri
3/9/99 MIRU Key Energy Rig #37. Spud 12-1 K-55 casing and landed @ 374'. RU of 185 sx (222 cf) Classs H cement Dropped wood plug & displaced w/26.	l pertinent details, and give pertinent dates, including estimated date of startitical depths for all markers and zones pertinent to this work.)* 1/4" hole @ 2000 hrs 3/9/99. Drilled ahead t BJ to cement. Pumped 10 bbls mud flush and w/2% CaCl2, 1/4#/sx Cello-flake, mixed at 15.5 bbls water. Circulated 10 bbls (56 cf) cem DP. PT casing blind rams and lines to 200 ps	Completion or Recompletion Report and Log forming any proposed work. If well is directionally drawn as a second work of the sec
3/9/99 MIRU Key Energy Rig #37. Spud 12-1 K-55 casing and landed @ 374'. RU of 185 sx (222 cf) Classs H cement Dropped wood plug & displaced w/26. @ 0745 3/10/99. WOC. NU WH & NU BO	L/4" hole @ 2000 hrs 3/9/99. Drilled ahead t BJ to cement. Pumped 10 bbls mud flush and w/2% CaCl2, 1/4#/sx Cello-flake, mixed at 15 5 bbls water. Circulated 10 bbls (56 cf) cem	Completion or Recompletion Report and Log forming any proposed work. If well is directionally droped to 380'. RIH w/9-5/8" 36#, 10 bbls water spacer ahead 5.6 ppg w/1.20 yield. Hent to surface. Plug down si - 3 min. and 1500 psi
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* See Instruction on Reverse Side

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