

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Jic 462

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.

Jicarilla 462-26 No. 10

9. API WELL NO.

30-039-26060

10. FIELD AND POOL, OR WILDCAT

Cabresto Canyon; Tertiary

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T30N-R03W

1a. TYPE OF WELL

OIL ☐ GAS ☐
WELL ☐ WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR ☐

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2797, Durango, CO 81302

4. LOCATION OF WELL

At surface

(Report location clearly and in accordance with any State requirements *)

1454' FSL and 1136' FWL (NW/SW), Unit L

At top prod. interval reported below

1454' FSL and 1136' FWL (NW/SW), Unit L

At total depth

14. PERMIT NO.

N/A

DATE ISSUED

N/A

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

4/28/00

16. DATE TD REACHED

5/4/00

17. DATE COMP (Ready to Prod.)

9/1/00

18. ELEVATION (DF, RKB, RT, GR, ET)

7236' GL - 7248' KB

19. ELEV. CASINGHEAD

7237'

20. TOTAL DEPTH, MD & TVD

3960'

21. PLUGBACK TD, MD & TVD

3908'

22. IF MULTIPLE COMP.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)

3178'-3184', 3197'-3203', 3208'-3218', 2936'-2942', 1720'-1726', 1273'-1287' 1243'-1263'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-HRI, GR-SDL-DSN

27. WAS WELL CORED

N/A

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	233'	12-1/4"	Cmt 150 sxs Type III cmt, circ 0 sxs.	
5-1/2"	14 - 15.5 & 17	3958'	7-7/8"	Cmt 900 sxs 50/50 Poz, circ 8 sxs	
			to pit		

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
N/A				

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3650'	1165'

31. PERFORATION RECORD

(Interval, size, and number)

3178'-3184', 3197'-3203', 3208'-3218', 4 JSPF, 88 holes
2936'-2942', 4 JSPF, 24 holes
1720'-1726', 1273'-1287', 1243'-1263', 160 holes

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1243'-3218'	Acidize with 3300 gals 7-1/2% Acid Frac with 100,500 lbs of sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STAT (Producing or Shut In)	
9/2/00		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
8/29/00	24	3/8"		0	1226	144	0
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
350	0		0	1226	144	N/A	

34. DISPOSITION OF GAS

Sold

(Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

R. Key

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gay Davis (Gay Davis)

Office Manager

DATE 9/5/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
Jicarilla 462-26 No. 10				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TC
				NAME MEAS. DEPTH
				San Jose 1553'
				Nacimiento 2112'
				Ojo Alamo 3178'
				Kirtland 3412'
				Fruitland 3560'
				Pictured Cliffs 3657'
				Lewis 3772'