

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DO, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO 81302 (970) 382-9100		2. OGRID Number 013925
		3. Reason for Filing Code NW
4. API Number 30-039-26060	5. Pool Name East Blanco; Pictured Cliffs	6. Pool Code 72400
7. Property Code 00023823	8. Property Name Jicarilla 462-26	9. Well Number 10

II. 10. Surface Location

UL or lot no. L	Section 26	Township 30N	Range 03W	Lot Idn. N/A	Feet From the 1454'	North/South Line South	Feet From the 1136'	East/West Line West	County Rio Arriba
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11. Bottom Hole Location

UL or lot no. L	Section 26	Township 30N	Range 03W	Lot Idn. N/A	Feet From the 1454'	North/South Line South	Feet From the 1136'	East/West Line West	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 09/02/00	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID 151618	19. Transporter Name and Address El Paso Field Services P.O. Box 2511 Houston, TX 77252-25121	20. POD 2827310	21. O/G	22. POD ULSTR Location and Description L-26-30N-03W

IV. Produced Water

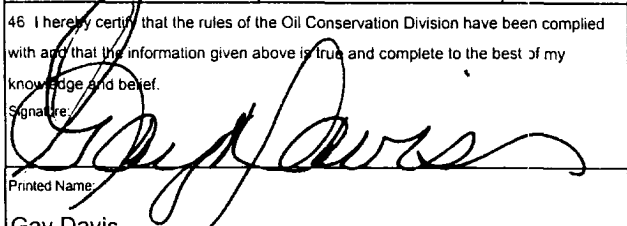
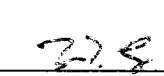
23. POD 2827311	24. POD ULSTR Location and Description L-26-30N-03W
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V. Well Completion Data

25. Spud Date 4/28/00	26. Ready Date 09/01/00	27. TD 3960'	28. P8TD 3908'	29. Perforations 3567'-3679'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 233'	33. Sacks Cement Cmt 150 sxs Type III cmt, circ 0 sxs	
7-7/8"	5-1/2"	3958'	Cmt 900 sxs 50/50 Poz, circ 8 sxs to pit	
	2-3/8"	3650'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 09/02/00	36. Test Date 07/24/00	37. Test Length 24 hrs	38. Tbg. Pressure 210	39. Csg. Pressure 0
40. Choke Size 2 7/8"	41. Oil 0	42. Water 72	43. Gas 705	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed Name: Gay Davis Title: Office Manager Date: 09/05/00 Phone: (970) 382-9100	OIL CONSERVATION DIVISION Approved By:  Title: SUPERVISOR DISTRICT #3 Approval Date: SEP 29 2000
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47. If this is a change of operator fill in OGRID number and name of the previous operator.
Previous Operator Signature Printed Name Title Date