Form 3160-4 July 1992)	UI ARTMI		STATI THE		ERIO		T IN DUPL	I		FORM APPR	
•	BUREAU	OF LAN	D MANA	GEM	ENT	0	on reverse sid	· —	<u> </u>	Expires: Februar	•
\A/E1	L COMPLETIO	N OR RECO	MDI ETION F	SEDUB.	TANDIC	G *	4 1 7 1		LEASE	DESIGNATION AI Jic 457	
a. TYPE OF WELL	O		SAS	<u>KLI OIK</u>	I AND LO	/ O			IF INDIA	N, ALLOTTEE OF	
	w	ÆLL U	VELL X DR	Y 🔲 🤇	OTHER		-	_	Jic	arilla Apach	e Tribe
TYPE OF COMPLETIC					99	JA	120	7.	UNIT A	GREEMENT NAM N/A	E
	VORK	DEEP- EN	PLUG BACK	DIFF RESVR [\neg $\tilde{}$	C15.		8	FARM C	OR LEASE NAME.	, WELL NO.
NAME OF OPERATOR						41	SUNUE	ROUE.	11 M.	carilla 457-9	
NAME OF OPERATOR	Mallo	on Oil Compa	any	ه ۱۰۰۰ موجیسید	School of Section			9	. API WE	-	,
ADDRESS AND TELEPH		<u></u>							30	1-039-	26064
			ourango, CO				2-9100	_		AND POOL, OR	
LOCATION OF WELL	(Report FNL and 731'	rt location clearly ar	nd in accordance wi	Dan State	zaquten dists	S		- ⊢			Ojo Alamo Ext
At surface 695°	FNL and 731'	FWL (NW N	W) Unit 🏳 🖫	Card Very N	ADE	ຸດ່	ツ	- 1		T., R., M., OR BLO	OCK AND SURVEY
At top prod. interval rep	ported below 695'	FNL and 73	1' FWL (NW I	w Fun	it D 2 188)3 - (T	מח		R AREA S	ec 9, T30N-	R03W
At total depth			70	IIL FA	BAMA 3	******	TE ISSUE N/A			ITY OR PARISH Arriba	13. STATE NM
5. DATE SPUDDED		6. DATE TD REAC	CHED 17 DA		7.77	(,) 18				R, ET 19. ELEV.	
9/12/98	["	9/21/98	i	09/29/				216'	, ,		' 217'
20. TOTAL DEPTH, MD &	TVD	21. PLUGBAC	K TD, MD & TVD		MULTIPLE CO W MANY*	MP.,		RVALS LED BY	i F	ROTARY TOOLS	CABLE TOOLS
4060'			3982'		•••••			→		Yes	No
4. PRODUCING INTERV	AL (S), OF THIS COMF	PLETION - TOP, BO	OTTOM, NAME (MD	AND TVD	")			2	5. WAS	DIRECTIONAL SU	JRVEY MADE
	05'-3245', 3272					•				Yes	
6. TYPE ELECTRIC AND SDL-DSN, BC	OTHER LOGS RUN S, DIL-SGRD E	BSC, SDL-DS	SN, DILT-SGI	RD					27. W	AS WELL COREC Yes)
28.			ASING RECO								1
CASING SIZE 8-5/8" K-5		WEIGHT LB/F		ET (MD) 53'	HOLE SIZ 12-1/4					ting record	AMOUNT PULLED
0 0,0 10							50 sxs	cmt to	surfac	e	
5-1/2* K-5	55	15.5 lb	404	47'	7-7/8	"		30 sxs, c	irc 10	5 sxs to	ļ
29.		LINER RI	ECORD				surfac	30		TUBING REC	ORD
SIZE	TOP (MD		OTTOM (MD)	SACKS C	EMENT SO	REEN	v (MD)	SIZE		DEPTH SET (MD)	PACKER SET (MD
N/A				ļ				1.9"		3090'	3089'
31. PERFORATION RECO	ORD.	(Interval, size,	and number)	<u> </u>	32	A	CID, SH	IOT, FRA	CTURE	CEMENT, S	QUEEZE, ETC.
T. PERI OR HOWITE	SKD	(1111011111)	<u> </u>		DEP.		TERVAL (I				OF MATERIAL USED
:	3205'-3282' 4					32	05'-32	82'		cidize 3500 ga	
			-OR RECORT)	1				Fr	ac 83,000 lbs	3 12/20 Sand
		ACCEPTED	FOR RECORE								
33.*			PRODUCTIO								
DATE FIRST PRODUCTION 10/20/98	NC	PR	Flowing	OD (Flow	ing, gas lift, pui	nping			P	STAT (Production of the control of t	
DATE OF TEST	HOURS TESTER		CHOKE SIZE	PROD'N	1	BBL	ı	GAS - MCF	W.	ATER - BBL 12	GAS-OIL RATIO
10/9/98		24	3/8"	TEST PE	RIOD	0		230		12	IN/A
FLOW TBG PRESS	CASING PRESS	SURE	CALCULATED 24-HOUR RATE	OIL -	BBL	GAS	- MCF	WATER	- BBL	OIL GRAVITY -	API (CORR.)
72		0			<u> </u>	2:	30		2	N/A	١
34. DISPOSITION OF GA		(Sold, used for fue	l, vented, etc.)					TEST W	ITNESSE Joh	n Angel	
35. LIST OF ATTACHME	NTS										•
36. I hereby certify that th											
SIGNED (M	notys	enon	O (Christy S	errano)		Pro	ductio	n Secret	агу	DATE	1/13/99

FORMATION .

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