

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	NSL-4206	API # (assigned by OCD) 30-039-26076 5. Lease Number Fee 6. State Oil&Gas Lease # Lease Name/Unit Name San Juan 30-6 Unit 8. Well No. 128 9. Pool Name or Wildcat Basin Dakota 10. Elevation:
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		
4. Location of Well, Footage, Sec., T, R, M 1380' FSL, 1220' FEL, Sec. 29, T-30-N, R-6-W, NMPM, Rio Arriba County		

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JUN 30 1999
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other -

13. Describe Proposed or Completed Operations

6-15-99 Drill to 3686'. Circ hole clean. TOOH. TIH, ran logs. TOOH. TIH, drill to intermediate TD @ 3710'. Circ hole clean. TOOH.

6-16-99 TIH w/88 jts 7" 20# J-55 ST&C csg, set @ 3708'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmtd first stage w/360 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Cellophane, 5 pps Kolite (504 cu.ft.). Circ 15 bbl cmt to surface. Stage tool set @ 2954'. Pump 20 bbl wtr ahead. Cmtd second stage w/650 sx Class "B" neat cmt w/3% metasilicate, 0.25 pps Cellophane, 5 pps Kolite (1892 cu.ft.). Circ 5 bbl cmt wtr to surface, no cmt. WOC.

6-17-99 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

6-22-99 Drill to TD @ 7976'. Circ hole clean. TOOH.

6-23-99 TIH, attempt to run logs. Circ hole clean.

6-24-99 Circ hole clean. TOOH. TIH, ran logs. TOOH. TIH w/sidewall coring tools.

6-25-99 Took sidewall cores @ 5963', 6015', 6086', 6175', 6231', 6245', 6265', 6312', 6356', 6413', 6512', 6525', 6545', 6560', 6642', 6734', 6825', 6844', 6944', 7021', 7038', 7081', 7103', 7665', 7699', 7704', 7706', 7711', 7715', 7718', 7722', 7725', 7728', 7730', 7732', 7768', 7797', 7798', 7840', 7851', 7853', 7855', 7857', 7859', 7888', 7917'. TOOH w/coring tools. TIH, circ hole clean. Ran logs.

6-26-99 Ran logs. TOOH. TIH, circ hole clean. TOOH.

6-27-99 TIH w/5 jts 4 1/2" 11.6# J-55 LT&C csg, 181 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7968'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmtd w/375 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Cellophane, 5 pps Kolite, 0.5% fluid loss, 0.2% dispersant (593 cu.ft.). Displace w/126 bbl wtr. No cmt circ to surface. Stage tool set @ 5034'. Unable to pump second stage cmt. Indications that annulus bridged off. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

SIGNATURE *[Signature]* Regulatory Administrator June 28, 1999

no
(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date JUL - 6 1999