

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

SEP - 7 1999

OIL CON. DIV.
DIST. 3

WELL API NO.

30-039-26076

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 30-6 Unit

8. Well No.

128

9. Pool name or Wildcat

Basin Dakota

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

NSL-4206

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter I : 1380 Feet From The South Line and 1220 Feet From The East LineSection 29 Township 30N Range 6W NMPM Rio Arriba County10. Date Spudded 6-12-99 11. Date T.D. Reached 6-22-99 12. Date Compl. (Ready to Prod.) 8-30-99 13. Elevations (DF&RKB, RT, GR, etc.) 6377 GR, 6390 KB 14. Elev. Casinghead15. Total Depth 7976 16. Plug Back T.D. 7921 17. If Multiple Compl. How Many Zores? 0-7976 18. Intervals Drilled By Rotary Tools Cable Tools19. Producing Interval(s), of this completion - Top, Bottom, Name 7663-7861 Dakota 20. Was Directional Survey Made21. Type Electric and Other Logs Run AIT, CNL, CDL 22. Was Well Cored Sidewall cores

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	244	12 1/4	218 cu.ft.	
7	20#	3708	8 3/4	2396 cu.ft.	
4 1/2	11.6# & 10.5#	7968	6 1/4	593 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 3/8	7737	

26. Perforation record (interval, size, and number)
7663-7678', 7696-7733', 7744-7751', 7770-7773',
7793-7800', 7840-7861'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7663-7861 38,500 gal 25# delta frac, 65,000# 20/40 tempered LC sd
Squeeze DV tool in 2 stages w/375 sx Class "B" neat cmt

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Flowing			SI		
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-30-99			Test Period		287 Pitot Gauge		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI 1903	SI 2135						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory AdministratorDate 9-2-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House 4884	T. Leadville _____
T. Menefee 5240	T. Madison _____
T. Point Lookout 5511	T. Elbert _____
T. Mancos 5840	T. McCracken _____
T. Gallup 6566	T. Ignacio Otzte _____
Base Greenhorn 7479	T. Granite _____
T. Dakota 7604	T. Huerfanito Bent - 3986
T. Morrison _____	T. Chacra - 4013
T. Todilto _____	T. Graneros - 7540
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3896	4013		White, waxy chalky bentonite	7604	7976		Lt to dk gry foss carb sl calc sl
4013	4884		Gry fn grn silty, glauconitic sd				silty ss w/pyrite incl thin sh bands
			stone w/drck gry shale				clay & shale breaks
4884	5240		ss. Gry, fine-grn, dense sil ss.				
5240	5511		Med-dark gry, fine gr ss, carb sh				
			& coal				
5511	5840		Med-light gry, very fine gr ss				Sidewall cores:
			w/frequent sh breaks in lower part				5963, 6015, 6086, 6175, 6231, 6245,
			of formation				6265, 6312, 6356, 6413, 6512, 6525,
5840	6566		Dark gry carb sh.				6545, 6560, 6642, 6734, 6825, 6844,
6566	7479		Lt gry to brn calc carb micac glauc				6944, 7021, 7038, 7081, 7103, 7665,
			silts & very fine gr gry ss w/irreg.				7699, 7704, 7706, 7711, 7715, 7718,
			interbedded sh				7722, 7725, 7728, 7730, 7732, 7768,
7479	7540		Highly calc gry sh w/thin lmst				7797, 7798, 7840, 7851, 7853, 7857,
7540	7604		Dk gry shale, fossil & carb				7859, 7888, 7917
			w/pyrite incl				