

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1580' FNL & 1915' FEL
Section 6, T30N, R6W

5. Lease Designation and Serial No.

NM-012735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 Unit #3 R

9. API Well No.

30-039-26077

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing report
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit & tagged cement @ 336' to 375'. Drilled new formation to 3550'. Circ. hole. COOH. RIH w/7" 20#, K-55 casing and set @ 3544'. RU BJ to pump 1st stage cement. Pumped 15 bbls FW, 10 bbls mud clean II and 20 bbls fresh water ahead of Lead cement - pumped 46 sx (132.4 cf) Class H w/3% sodium metasilicate, 5#/sx Gilsonite, & 1/4#/sx Cello-Flake @ 11.4 ppg, a yield of 2.88. Tail - pumped 120 sx (153.6 cf) Class H cement w/.25#/sx Cello-flake, 5#/sx Gilsonite, 2% CaCl2 & 0.3% FL-25 W 15.2 ppg & yield of 1.28. Installed wiper plug & displaced plug w/142 bbs FW. Bumped plug w/1500 psi @ 0027 hrs 7/3/99. Circulated casing. Circulated water spac4rs & 6 sx (17 cf) cement to surface.

RU to run 2nd stage cement. Pumped 15 bbls FW & 10 bbls FW w/dye. Pumped lead - 240 sx (691.2 cf) Class H w/3% sodium metasilicate & 5#/sx gilsonite @ 11.4 ppg, yield of 2.88. Pumped tail - 50 sx (60cf) Class H cement w/2% CaCl2 @ 15.6 ppg & yield of 1.20. Released wiper plug & displaced with 105 bbls FW Bumped plug w/1500 psi @ 0625 hrs July 3, 1999. Circulated 12 sx (33.7 cf) cement to surface. WOC. Released BJ.

ND BOPs, set slips and cut off casing. NU BOPs. PT rams, casing, valves & manifold to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct

Signed

Felty Clugston

Title

Regulatory Assistant

Date

7/7/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FARMINGTON FIELD OFFICE
BY *6/1/99*