Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED		
Budget Bureau No.	1004-0135	
Expires: March 3	31, 1993	

SUBMIT IN TRIPLICATE Type of Well Submit Dissection Triple Type of Well Submit Type of Well Type of Type of Well Type of		2/1/5/	NM-012/33
SUBMIT IN TRIPLICATE Type of Worl Super	SUNDRY NOTICES AND Do not use this form for proposals to drill o	or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE Page of World			
SUBMIT IN TRIPLICATE Type of Well Gast Colored Substance and No.	Use "APPLICATION FOR I	FRMII - IOI SUCII PIULUSAIS	7. If Unit or CA. Agreement Designation
Name of Operators Name and No.	CUDMIT	IN TRIPLICATE	7. If Ollit of Crit, rigited and Designation
Name of Operators Name and No.	SUBMIT		Can luan 21 6 Unit
Describe Proposed or Completed Operations (Clearly date all persistes details, and pers persistes at teats, and and stage cement. Pumped 15 bbls FN. Well and directionally date without plant and completed operations and measured staff true aband of Lacetion for World Proposed or Completed Operations (Clearly date all persistes details, and pers persistes at teats, and things existent and stage of cement 4 236* to 375°. Drilled new formation to 3550°. Circ. hole. COOH. RIH W/7 20#, K-55 casing and set § 3544°. RU BJ to pump 1st stage cement. Pumped 15 bbls FN. I bbls Riad Clear II and 20 bbls fresh water aband of Lead cement - pumped 46 s. (132. 4 of 7 class H w/3* sodium metastilicate & 5#/sx gilsonite, 8 1/4#/sx Cello-flake @ 11.4 ppg., a yield of 2.88. Tail - pumped 120 sx (133. 6 of) class H cement w/.25#/sx sy gilsonite & 11.4 ppg., a yield of 2.88. Tail - pumped 120 sx (133. 16 of) class H cement w/.25#/sx gilsonite & 5#/sx g	Type of Well		/ F
Name of Operators 1,0 1,	Oil Y Gas		8. Well Name and No.
Abstace and Triphopen No. Abstace and Triphopen No. 5025 Highway 64. MBU 3004. Farmington. NN 9401 Successor Well (Prospec, Sec. T. R. M., or Survey Description) Unit G. 1580° FNL & 1915' FEL Section 6, T30N, R6W 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION No. Recument Completed Operations. Clearly state all pertuses details. In Country of Plans. No. Recompletion Recompletion No. Recompleti	Well — Well — Olliel — — —	一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一	C1 21 6 Unit #2 D
Advandamental Proposed or Completed Operations (Clearly sea all pertinent details, and give pertunent dates, including estimated date of starting any proposed with. If well advanced and lead ceremt - pumped 46 sx (132, 4 cf) Class H enter the W/25/sx Cello-flake, 5//sx Gilsonite, 6//sx Gilsonit		1011=101= 4000 D	
Advandamental Proposed or Completed Operations (Clearly sea all pertinent details, and give pertunent dates, including estimated date of starting any proposed with. If well advanced and lead ceremt - pumped 46 sx (132, 4 cf) Class H enter the W/25/sx Cello-flake, 5//sx Gilsonite, 6//sx Gilsonit	Phillips Petroleum Company	3 1993	 1
Blanco Mesaverde and Basin Dakota Location of Well Geology, Sec. T. K., N., N., or Survey Description) Unit 6, 1580' FNL & 1915' FEL Section 6, T30N, R6W 2. CHECK APPROPRIATE BOX(s) TO INDICATENATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recomplation Re		III JUL "	
Blanco Mesalverde and Basin Dakota Unit 6, 1580; FNL & 1915; FEL Blanco Mesalverde and Basin Dakota U. County or Partish, State Rio Arriba, NM	5525 Highway 64, NBU 3004, Farmingt	on, NM 87401 505,599,345010	
Unit G, 1580' FNL & 1915' FEL Section 6, T30N, R6W 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion Recompletion Recompletion Recompletion Non-Routine Firsturing Recompletion Non-Routine Firsturing Recompletion Non-Routine Firsturing Recompletion Non-Routine Firsturing Non-Routi	Location of Well (Footage, Sec., T., R., M., or Survey Des	existion) = (2(1)) \(\lambda\)\(\lambda\)	Blanco Mesaverde and
2. CHECK APPROPRIATE BOX(s) TO INDICATE.NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		0111 4 m 3	Basin Dakota
Rio Arriba. NM 2 CHECK APPROPRIATE BOX(s) TO INDICATE_NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of latest Report Repo		CIBRO C	
TYPE OF SUBMISSION TYPE OF ACTION Type OF AC	Section 6, T30N, R6W	A TO BANK MARKET	
TYPE OF SUBMISSION Notice of Intent		The state of the s	100701100;
TYPE OF SUBMISSION Notice of Intent	AND	A TO INDICATE MATURE OF MOTICE REPORT	OR OTHER DATA
Notice of Intent	2. CHECK APPROPHIATE BOX(S	TO INDICATE ANATONE OF INOTICE, HET ONT	,
Notice of Intent	TUDE OF 01101 11201011	TYPE OF ACTION	
Notice of Intent New Construction New Construction New Construction Non Routine Fracturing Water Shad-Off Casing Repair Casing Repair Convertison to Injection Dispose Water Shad-Off Casing Repair Convertison to Injection Dispose Water Shad-Off Note: Report matter of adultiple completion or Water Shad-Off Note: Report matter of adultiple completion or Water Shad-Off Note: Report matter of the Water Shad-Off Note: Report matter within its provide of the Water Shad-Off Note: Report matter within its provide of the Water Shad-Off Note: Report matter within its provide of the Water Shad-Off Note: Report matter within its provide of the Wat	I ALF OF SURWISSION	7,725,7676.	
Recompletion Recompletion New Construction Non Routine Fracturing Non Routine Fracturin	Notice of Intent	Abandonment	Change of Plans
Plugging Back Casing Repair Water Shut-Off Conversion to Injection Conversion to Injec		Recompletion	New Construction
Final Abandonment Notice	V		Non-Routine Fracturing
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RIH w/8-3/4" bit & tagged cement @ 336' to 375'. Drilled new formation to 3550'. Circ. hole. COOH. RIH w/7" 20#, K-55 casing and set @ 3544'. RU BJ to pump 1st stage cement. Pumped 15 bbls FW, 10 bbls mud clean II and 20 bbls fresh water ahead of Lead cement - pumped 45 sx (132.4 cf) Class H w/3x' soddium metasilicate. \$\frac{\pmathscr{op}{4}}{2}\$ Ks Gilsonite, & 1/4#/sx Cello-Flake @ 11.4 ppg, a yield of 2.88. Tail - pumped 120 sx (153.6 cf) Class H cement w/.25\frac{\pmathscr{op}{4}}{2}\$ Kc Cello-Flake @ 11.4 ppg, a yield of 2.88. Tail - pumped 120 sx (153.6 cf) Class H cement w/.25\frac{\pmathscr{op}{4}}{2}\$ Kc Cello-Flake @ 11.4 ppg, a yield of 2.88. Tail - pumped 120 sx (153.6 cf) Class H cement w/.25\frac{\pmathscr{op}{4}}{2}\$ Kc Cello-Flake @ 11.4 ppg, a yield of 2.88. Tail - pumped 120 sx (153.6 cf) Class H cement w/.25\frac{\pmathscr{op}{4}}{2}\$ Kc Cello-Flake @ 11.4 ppg, a yield of 2.88. Tail - pumped 120 sx (153.6 cf) Class H cement w/.25\frac{\pmathscr{op}{4}}{2}\$ Kc Cello-Flake @ 11.4 ppg, yield of 2.88. Pumped plug w/1500 psi @ 0027 hrs 7/3/99. Circulated casing. Circulated water spac4rs & 6 sx (17 cf) cement to surface. RU to run 2nd stage cement. Pumped 15 bbls FW & 10 bbs! FW w/dye. Pumped lead - 240 sx (691.2 cf) Class H cement w/.25 Cacl2 @ 15.6 ppg & yield of 1.20. Released wiper plug & displaced with 105 bbls FW Bumped plug w/1500 psi @ 0625 hrs July 3, 1999. Circulated 12 sx (33.7 cf) cement to surface. ND BOPs, set slips and cut off casing. NU BOPs. PT rams, casing.valves & manifold to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make, to any department or agency of the United	Subsequent Report	Plugging Back	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally office give absorbance locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RIH w/8-3/4" bit & tagged cement @ 336' to 375'. Drilled new formation to 3550'. Circ. hole. COOH. RIH w/7" 20#, K-55 casing and set @ 3544'. RU BJ to pump 1st stage cement. Pumped 15 bbls FW, 10 bbls mud clean II and 20 bbls fresh water ahead of Lead cement - pumped 46 sx (132.4 cf) Class H w/3* sodium metasilicate. \$#/sx Gilsonite, & 1/4#/sx Cello-Flake, 5#/sx Gilsonite, & 1/4#/sx Cello-Flake, 5#/sx Gilsonite, 2* Cacl2 & 0.3* FL-25 W 15.2 ppg & yield of 1.28. Installed wiper plug & displaced plug w/142 bbs FW. Bumped plug w/1500 psi @ 0027 hrs 7/3/99. Circulated casing. Circulated water spac4rs & 6 sx (17 cf) cement to surface. RU to run 2nd stage cement. Pumped 15 bbls FW & 10 bbs1 FW w/dye. Pumped lead - 240 sx (691.2 cf) Class H w/3* sodium metasilicate & 5#/sx gilsonite @ 11.4 ppg, yield of 2.88. Pumped tail - 50 sx (60cf) Class H w/3* sodium metasilicate & 5#/sx gilsonite @ 11.4 ppg, yield of 2.88. Pumped tail - 50 sx (60cf) Class H w/3* sodium metasilicate & 5#/sx gilsonite @ 11.4 ppg, yield of 2.88. Pumped tail - 50 sx (60cf) Class H cement w/2* Cacl2 @ 15.6 ppg & yield of 1.20. Released With 105 bbls FW Bumped plug w/1500 psi @ 0625 hrs July 3, 1999. Circulated 12 sx (33.7 cf) cement to surface. WOC. Released BJ. ND BOPs. set slips and cut off casing. NU BOPs. PT rams, casing, valves & manifold to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to mak; to any department or agency of the United States any false, fictitious or fraudulent statem or representations as to any matter within its jurisdiction.		Casing Repair	Water Shut-Off
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) RIH w/8-3/4" bit & tagged cement @ 336' to 375'. Drilled new formation to 3550'. Circ. hole. COOH. RIH w/7" 20#, K-55 casing and set @ 3544'. RU BJ to pump 1st stage cement. Pumped 15 bbls FW. 10 bbls mud clean II and 20 bbls fresh water ahead of Lead cement - pumped so (132.4 cf) Class H w/3% sodium metasilicate. 5#/sx Gilsonite. & 1/4#/sx Cello-Flake, 5#/sx Gilsonite, 2% CaCl2 & 0.3% FL-25 W 15.2 ppg & yield of 1.28. Installed wiper plug & displaced plug w/142 bbs FW. Bumped plug w/1500 psi @ 0027 hrs 7/3/99. Circulated casing. Circulated water spac4rs & 6 sx (17 cf) cement to surface. RU to run 2nd stage cement. Pumped 15 bbls FW & 10 bbs! FW w/dye. Pumped lead - 240 sx (691.2 cf) Class H w/3% sodium metasilicate & 5#/sx gilsonite @ 11.4 ppg, yield of 2.88. Pumped tail - 50 sx (60cf) Class H cement w/2% CaCl2 @ 15.6 ppg & yield of 1.20. Released wiper plug & displaced with 105 bbls FW Emped plug w/1500 psi @ 0625 hrs July 3, 1999. Circulated 12 sx (33.7 cf) cement to surface. ND BOPs, set slips and cut off casing. NU BOPs. PT rams, casing, valves & manifold to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wiltfully to make; to any department or agency of the United States any false, fictitious or fraudulent statem or representations as to any matter within its jurisdiction. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wiltfully to make; to any department or agency of the United States any false, fictitious or fraudulent statem or representations as to any matter within its jurisdiction.	Final Abandonment Notice	Altering Casing	Conversion to Injection
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift give substanface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RIH w/8-3/4" bit & tagged cement @ 336' to 375'. Drilled new formation to 3550'. Circ. hole. COOH. RIH w/7" 20#. K-55 casing and set @ 3544'. RU BJ to pump 1st stage cement. Pumped 15 bbls FW. 10 bbls mud clean II and 20 bbls fresh water ahead of Lead cement - pumped 46 sx (132.4 cf) Class H w/33 sodium metasilicate. 5#/sx Gilsonite. & 1/4#/sx Cello-Flake @ 11.4 ppg, a yield of 2.88. Tail - pumped 120 sx (153.6 cf) Class H cement W.25#/sx Cello-flake, 5#/sx Gilsonite. & Cacl2 & 0.33 FL-25 W 15.2 ppg & yield of 1.28. Installed wiper plug & displaced plug w/142 bbs FW. Bumped plug w/1500 psi @ 0027 hrs 7/3/99. Circulated casing. Circulated water spac4rs & 6 sx (17 cf) cement to surface. RU to run 2nd stage cement. Pumped 15 bbls FW & 10 bbs! FW w/dye. Pumped lead - 240 sx (691.2 cf) Class H w/3x sodium metasilicate & 5#/sx gilsonite @ 11.4 ppg, yield of 2.88. Pumped tail - 50 sx (60cf) Class H cement w/2x Cacl2 @ 15.6 ppg & yield of 1.20. Released wiper plug & displaced with 105 bbls FW Bumped plug w/1500 psi @ 0625 hrs July 3, 1999. Circulated 12 sx (33.7 cf) cement to surface. WOC. Released BJ. ND BOPs, set slips and cut off casing. NU BOPs. PT rams, casing, valves & manifold to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make; to any department or agency of the United States any false, fictitious or fraudulent statement representations as to nay matter within its jurisdiction.		l	Dispose Water
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drit give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)? RIH w/8-3/4" bit & tagged cement @ 336' to 375'. Drilled new formation to 3550'. Circ. hole. COOH. RIH w/7" 20#, K-55 casing and set @ 3544'. RU BJ to pump 1st stage cement. Pumped 15 bbls FW. 10 bbls mud clean II and 20 bbls fresh water ahead of Lead cement - pumped 46 sx (132.4 cf) Class H w/3* sodium metasilicate. 5#/sx Gilsonite, & 1/4#/sx Cello-Flake @ 11.4 ppg, a yield of 2.88. Tail - pumped 120 sx (153.6 cf) Class H cement w/.25#/sx Cello-Flake, 5#/sx Gilsonite, 2* CaCl2 & 0.3* FL-25 W 15.2 ppg & yield of 1.28. Installed wiper plug & displaced plug w/142 bbs FW. Bumped plug w/1500 psi @ 0027 hrs 7/3/99. Circulated casing. Circulated water spac4rs & 6 sx (17 cf) cement to surface. RU to run 2nd stage cement. Pumped 15 bbls FW & 10 bbs! FW w/dye. Pumped lead - 240 sx (691.2 cf) Class H w/3* sodium metasilicate & 5#/sx gilsonite @ 11.4 ppg, yield of 2.88. Pumped tail - 50 sx (60cf) Class H cement w/2* CaCl2 @ 15.6 ppg & yield of 1.20. Released wiper plug & displaced with 105 bbls FW Bumped plug w/1500 psi @ 0625 hrs July 3, 1999. Circulated 12 sx (33.7 cf) cement to surface. WOC. Released BJ. ND BOPs, set slips and cut off casing. NU BOPs. PT rams, casing, valves & manifold to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test. 14. I bereby critic has the large give and complete and complete give by the stage give and complete give by the stage give fraudulent statem or representations as to any matter within its jurisdiction.		Other	(Note: Report results of multiple completion on Well
RIH w/8-3/4" bit & tagged cement @ 336' to 375'. Drilled new formation to 3550'. Circ. hole. COOH. RIH w/7" 20#. K-55 casing and set @ 3544'. RU BJ to pump 1st stage cement. Pumped 15 bbls FW. 10 bbls mud clean II and 20 bbls fresh water ahead of Lead cement - pumped 46 sx (132.4 cf) Class H w/3x sodium metasilicate. 5#/sx Gilsonite. & 1/4#/sx Cello-Flake @ 11.4 ppg. a yield of 2.88. Tail - pumped 120 sx (153.6 cf) Class H cement w/.25#/sx Cello-Flake @ 11.4 ppg. a yield of 2.88. Tail - pumped 120 sx yield of 1.28. Installed wiper plug & displaced plug w/142 bbs FW. Bumped plug w/1500 psi @ 0027 hrs 7/3/99. Circulated casing. Circulated water spac4rs & 6 sx (17 cf) cement to surface. RU to run 2nd stage cement. Pumped 15 bbls FW & 10 bbsl FW w/dye. Pumped lead - 240 sx (691.2 cf) Class H w/3x sodium metasilicate & 5#/sx gilsonite @ 11.4 ppg. yield of 2.88. Pumped tail - 50 sx (60cf) Class H cement w/2x CaCl2 @ 15.6 ppg & yield of 1.20. Released wiper plug & displaced with 105 bbls FW Bumped plug w/1500 psi @ 0625 hrs July 3, 1999. Circulated 12 sx (33.7 cf) cement to surface. WOC. Released BJ. ND BOPs, set slips and cut off casing. NU BOPs. PT rams, casing, valves & manifold to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test. 14. I bercely &cuty fam. by Googleging is true with control of the control of t			
14. I hereby certify that the foregoing is true and correct Signed Title Regulatory Assistant Date 7/7/99 (This space for Federal or State office use) Approved by Conditions of approval, if any: ACCEPTED FOR RECORD Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.	mud clean II and 20 bbls fresh water metasilicate, 5#/sx Gilsonite, & 1/ (153.6 cf) Class H cement w/.25#/sx yield of 1.28. Installed wiper plu 7/3/99. Circulated casing. Circul RU to run 2nd stage cement. Pumped H w/3% sodium metasilicate & 5#/sx H cement w/2% CaCl2 @ 15.6 ppg & yield plug w/1500 psi @ 0625 hrs Released BJ. ND BOPs. set slips and cut off casi	A#/sx Cello-Flake @ 11.4 ppg, a yield of 2.3 Cello-flake, 5#/sx Gilsonite, 2% CaCl2 & CaCl2 & Garding & displaced plug w/142 bbs FW. Bumped pated water spac4rs & 6 sx (17 cf) cement to display the space of the spa	.88. Tail - pumped 120 sx).3% FL-25 W 15.2 ppg & lug w/1500 psi @ 0027 hrs o surface. ad - 240 sx (691.2 cf) Class ed tail - 50 sx (60cf) Class ced with 105 bbls FW ement to surface. WOC.
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.	14. I hereby certify that the foregoing is true and cost of Signed (This space for Federal or State office use)	TitleRegulatory Assistant	Date —
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.			STATED FOR RECORD
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.		AC	CEPTED FOR MEDOLIS
or representations as to any matter within its jurisdiction.			
or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001, makes it a crime for any pers	on knowingly and willfully to make to any department or agency of the U	111 2 1 1999
	or representations as to any matter within its jurisdiction.		- UL C 1///