

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 31-6 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. SJ 31-6 Unit #3 R	
2. NAME OF OPERATOR Phillips Petroleum Company		9. API WELL NO. 30-039-26077	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit G, 1580' FNL & 1915' FEL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 6, T30N, R6W	
14. PERMIT NO. OIL CON. DIV. DIST. 3		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	
15. DATE SPURRED 6/28/99	16. DATE T.D. REACHED 7/6/99	17. DATE COMPL. (Ready to prod.) 8/17/99	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6302'
20. TOTAL DEPTH, MD & TVD 7883'	21. PLUG, BACK T.D., MD & TVD 7826'	22. IF MULTIPLE COMPL., HOW MANY* will be 2	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - 7693' - 7776'			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, J-55	371'	12-1/4"
7"	20#, K-55	3544'	8-3/4"
4-1/2"	11.6#, N-80	7008'	6-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
3-1/2"	6440'	7830'	110 SX C1H
FL4S			TOC-7120'
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MC)	
2-1/8"	7747'	no	
31. PERFORATION RECORD (Interval, size and number) Basin Dakota @ 1 spf (.32" holes) 7776, 7774, 7773, 7772, 7770, 7768, 7766, 7764, 7762, 7739, 7735, 7734, 7733, 7732, 7731, 7730, 7729, 7727, 7707, 7706, 7705, 7704, 7703, 7702, 7701, 7700, 7699, 7698, 7697, 7696, 7695, 7694, 7693.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7693' - 7776'		1500 gal 7-1/2" HCL & ball sealers	
7693' - 7776'		25,278 gal 60 Q & 20# Borate gel	
		477,000 scf N2&37.000# 20/40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8/14/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD OIL - BBL. 313 mcf
FLOW. TUBING PRESS.	CASING PRESSURE 50 psi	CALCULATED 24-HOUR RATE	GAS - MCF. 2 bwpd
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals to first deliver Dakota interval		TEST WITNESSED BY Drew Bates	
35. LIST OF ATTACHMENTS Will flow Dakota until pressures stabilize and then we will add Mesaverde pay			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Patsy Chagel		TITLE Regulatory Assistant	
		DATE AUG 18 1999	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2209	2364	Sandstone			
Kirtland Sh	2364	2894	Shale & sandstone			
Fruitland	2894	3119	Shale, coal and sandstone			
Pictured Cliffs	3119	3374	Marine Sands			
Lewis Shale	3374	5144	Sandstone & shale			
Cliffhouse	5144	5214	Sandstone & shale			
Menefee Fm.	5214	5449	Sandstone & shale			
Pt. Lookout	5449	5779	Sandstone & shale			
Mancos Sh.	5779	6764	Shale			
Gallup Ss	6764	7494	Sandstone & shale			
Greenhorn Ls	7494	7554	Limestone & shale			
Graneros Sh	7554	7659	Sandstone & shale			
Dakota Ss	7659	TD	Sandstone & shale			
			These tops are estimated, no open hole logs run			