

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NM-012735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 Unit #3R

9. API Well No.

30-039-26077

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

MV completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for procedure used to squeeze cement behind casing and then complete the MV interval of the subject well.

Plans are to flow test the MV intervals until pressures stabilize. We will then return and add Lewis Shale perforations to the existing MV intervals and then clean out & drill out CIBPs to PBDT before we commingle the MV/DK production per DHC Order 11363.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

11/13/00

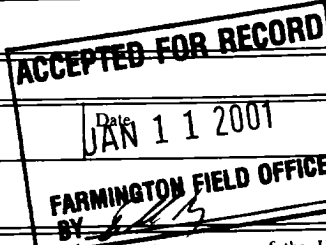
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



San Juan 31-6 Unit #3R
NM-012735; API-30-039-26077
Unit G, 1580' FNL & 1915' FEL, Section 6, T30N, R6W
Rio Arriba County, NM

Details of the procedure used to squeeze cement behind casing before completing the MV interval.

10/28/00

Lockout/tagout location. MIRU Key #29. Kill well w/water. ND WH & NU BOP. PT-OK. Cleanout out fill to PBTD @ 7826'. COOH w/tubing. RIH w/wireline & CIBP & set @ 5900'. Load hole & PT casing and CIBP to 2500 psi. OK. Shoot 3 squeeze holes @ 5075'. Establish communication. RIH w/retainer & set @ 5000'. Squeeze w/225 sx (268 cf-47.68 bbl slurry) Class H cement. Then pumped 50 sx (60 cf – 10.68 bbl slurry). Displaced w/19 bbls FW. Sting out of retainer & reversed out 1 bbls good cement. Plug down @ 1524 hrs 10/30/00. RD BJ. WOC. Blue Jet ran GR/CCL/CBL from 5000' to 3644'. TOC @ 3644'. RIH w/bit & D/O retainer @ 5000'. & 75' cement to 5075'. PT casing, BOP & squeeze holes @ 5075' to 500 psi. Good test. Circ. hole cleaned.

RIH & perforated MV interval @ 1 spf .36" holes as follows:

5660-61', 5640'-41', 5586', 5585', 5553', 5551', 5549', 5547', 5525', 5523', 5521', 5519', 5509'-10', 5501', 5498' – 99', 5488', 5484'-86', 5467'-68', 5459'-5461', 5451' – 5453', 5431' – 5432', 5411'-5413', 5403'- 5405', 5389', 5385'-5387', 5348' – 5347', 5293', 5285', 5233', 5183', 5167'. Total 50 holes

RIH w/packer & set @ 5094'. Acidized perms w/1300 gal 10% Acetic acid and ballsealers. Released packer & knocked balls off. COOH w/packer. RU to frac. Pumped 102,500 gal 60 Quality N2 foam w/30# X-link Viking gel w/199,960 # 20/40 Brady Sand. 1,159,000 scf N2. ATP – 2400 #, ATR- 50 bpm. Flowed back on ¼" and ½" chokes till cleaned up. RD flow back equipment. RIH w/2-3/8" 4.7# tubing and cleaned out fill to 5900' CIBP. PU & landed tubing @ 5625' with "F" nipple set @ 5593'. ND BOP & NU WH. PT OK. Pulled BPV. Pumped off expendable check and RD & released rig 1730 hrs 11/6/00. Turned well over to production to first deliver MV interval with DK shut-in.