

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26077
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease # NM012735
7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259
8. Well No. SJ 31-6 Unit #3R
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319
4. Well Location Unit Letter <u>G</u> : <u>1580'</u> feet from the <u>North</u> line and <u>1915'</u> feet from the <u>East</u> line Section <u>6</u> Township <u>30N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6302' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other
2. Name of Operator
Phillips Petroleum Company 017654
3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter G : 1580' feet from the North line and 1915' feet from the East line
Section 6 Township 30N Range 6W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <u>DHC Application</u> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

PPCo wishes to DHC the Mesaverde & Dakota intervals of this well per Order 11363. Due to poor tubing design while testing the DK we will be allocating off the MV forecast & will use the subtraction method between 12 and 24 months and then convert to the ratio method for the life of the well.

1st - 4630, 2nd - 4620, 3rd - 4470, 4th - 3920, 5th - 4210, 6th - 3970, 7th - 3990, 8th - 3770,
9th - 3810, 10th - 3720, 11th - 3530, 12th - 3570, 13th - 3390, 14th - 3430, 15th - 3370, 16th - 2990,
17th - 3260, 18th - 3100, 19th - 3150, 20th - 3000, 21st - 3060, 22nd - 3010, 23rd - 2880, 24th - 2930.

Partner notification was made with the original Reference Case R-11188. Mesaverde perforations are 5167'-5661' and the Dakota perforations are between 7683'-7776'. Pore Pressure MV is 1026 psig and DK is 2763 psig. The pore pressure of each zone is lower than 0.65 psi/ft for all zones (Rule 303.c.1.c). The value of production will not be decreased by commingling. A copy of this will be sent to the BLM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 11/6/01
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

NOV - 9 2001

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: