

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2500' FNL & 1805' FEL  
Section 33, T30N, R5W

5. Lease Designation and Serial No.

SF-078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #232R

9. API Well No.

30-039-26085

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 7" casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH w/8-3/4" bit & tagged cement @ 300' to 370'. Drilled new formation to 3302'. Circ. hole. COOH. RIH w/7", 20#, K-55 casing and set @ 3300'. RU BJ to cement. Pumped 20 bbls mud flush and 10 bbls FW spacer. Pumped lead - 400 sx (842 cf) 35/65 Class H POZ, 6% gel, 1/4#/sx Cello-flake, 5#/sx Gilsonite, mixed at 12.0 ppg w/2.10 yield, rate 6 bpm at 300 psi. Tail pumped - 100 sx (118 cf) Class H cement, 2% CaCl2, 5#/sx Gilsonite, 0.3% FL-52, 1/4#/sx Cello-flake, mixed at 15.6 ppg w/1.21 yield, rate 3 - 6 bpm at 360 psi. Dropped plug & displaced with 131.8 bbls water. Plug down at 1436 hrs 4/5/99 with 950 psi. Pumped plug to 1725 psi. Had 5 bbls (28 cf) cement returns to surface. ND BOP set slips & cut off casing. NU BOPs & test casing, blind rams, & valves to 200 psi - 3 min and 2000 psi for 10 min. Good test.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Assistant

Date 4-6-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See instruction on Reverse Side

NMOCD

APR 2 1999  
BY Smm